



PRESS RELEASE – 23 March 2012

The A2A S.p.A. Management Board has approved the 2011 results

The turnover, up by 157 million, reached 6.2 billion euros.

The Environment Business and the Cogeneration and District Heating Business showed a positive trend. The result of the Energy Business was down, while the Gas Sector showed a positive trend.

The Profit for the year, after deducting capital gains for the disposals of assets (39 million euros) and the net write-downs (627 million euros) primarily relative to the agreements connected to the shareholding reorganization of Edison, amounted to 168 million euros (243 million euros in 2010).

Average Debt down by 300 million euros.

Net financial debt at 31 December 2011 equal to 4,021 million euros.

Milan, 23 March 2012 – At today's meeting of the Management Board of A2A S.p.A., chaired by Dr. Giuseppe Sala, the Board examined and approved the separate financial statements and the consolidated annual financial report of the Group at 31 December 2011. These drafts will be subject to final approval by the Supervisory Board which will meet for this purpose on 26 April 2012.

The Board examined the trend of the normal operations expressing its satisfaction with the solid performance of the industrial results, despite the difficult period experienced by the Italian and European energy markets. The reduction of the Gross Operating Margin (942 million euros compared to 1,040 million euros in the previous year) can essentially be attributed to the performance of the subsidiary EPCG, which was specifically affected by a massive reduction in the production of hydroelectricity (-56%) due to an exceptionally dry season.

The Environment business (specifically in the waste-to-energy sector) and the Cogeneration and District Heating business (a significant increase in the customers served in the city of Milan) showed positive trends. The Gas Sector benefited from an efficient purchasing policy while the Electricity Sector was affected, compared to the previous year, by the lower unit margins connected to the weak demand. Net of the one-off effects (which had a positive impact in the year 2010), the Networks business result was stable.

The Board also examined the state of progress of the agreements with EdF relative to the



shareholding reorganization of Edison, hoping for a swift and positive conclusion to the project. In this context an assessment was made of the extraordinary effects connected with the agreements signed last 15 February between A2A, its subsidiary company Delmi, EdF, Edison and Alpiq, as well as further write-downs of assets or shareholdings, for a total amount of 627 million euros. This value incorporates the net effect, equal to 433 million euros, of Delmi's disposal to EdF of 50% of Transalpina di Energia, as well as the effects deriving from the write-down of assets for a total of 194 million euros, relative in particular to the shareholding of 20% already directly held by A2A in Edipower (for 123 million euros) and the shareholding in EPCG (for 41 million euros).

The year benefited from net capital gains of 39 million euros deriving from the disposal of a stake held in Metroweb and other minor shareholdings. In 2010, the capital gains specifically connected to the disposal of the shareholding in Alpiq amounted to 212 million euros.

The Group's net profit, before these extraordinary effects, amounted to 168 million euros. Consequently, the loss for the year equalled 420 million euros.

The net financial position at 31 December 2011 was 4,021 million euros, an increase of 128 million euros compared to the end of 2010. This value incorporates the payment of dividends relative to the year 2010 for around 300 million euros and an increase in tax credits, which will be reabsorbed in the current year, for around 120 million euros. The Group's average debt during the year was lower by 300 million euros than that of 2010.

In consideration of the priority goal to reduce the debt ratio, the Management Board proposed to the shareholder's Meeting to distribute an ordinary dividend per share equal to 0.013 euro, to be paid on June 21 2012 (June 18 2012 - ex dividend date).

Main consolidated results of the A2A Group at 31 December 2011

<i>millions of euros</i>	Year 2011	Year 2010	Δ %
Revenues	6,198	6,041	2.6%
Gross Operating Margin - EBITDA	942	1,040	-9.4%
Net Operating Margin - EBIT	301	498	-39.6%
Group Net Profit	-420	308	(n.m)

<i>millions of euros</i>	Year 2011	Year 2010	
Net financial debt	4,021	3,893	128

Operating performance of the Group

The electricity sold on the wholesale and retail markets by the Group's companies (net of the contribution of the subsidiary EPCG in Montenegro) equalled 41.6 TWh (billion kilowatt hours)¹, an increase compared to 2010 (+7%). The sales concerned the domestic market for 29.4 TWh and foreign markets for 12.3 TWh.

Production from the Group's plants, which equalled 13.5 TWh (-7%), contributed to fulfil the demand. Thermoelectric production (8.2 TWh) was down by 9% compared to the previous year following the lower load factor of the Group's plants and the exit from the perimeter of the Tolling agreement with Edipower S.p.A. of the plant in San Filippo del Mela. These effects were partially offset by the contribution of the thermoelectric plant in Scandale, which came into operation in June 2010 (Group 1) and October 2010 (Group 2).

Hydroelectric production, equal to 3.5 TWh (-8%), was affected by the lower hydraulicity recorded by the plants in Calabria which, in 2010, benefited from much higher production compared to the historical average due to the exceptional rainfall. This downturn was partially offset by the greater production of the hydroelectric plants in Valtellina.

The production of electricity from co-generation, waste-to-energy and biogas plants (1.8 TWh) was up by 3% in 2011.

Through the subsidiary EPCG, the Group also produced a total of 2.7 TWh, of which 1.5 TWh was from thermoelectric source and 1.2 TWh was from hydroelectric source.

The production from hydroelectric source showed a decrease of 1.5 TWh compared to the previous year. To cover the electrical load (4.7 TWh, +1%) it was necessary to resort to the greater production of thermoelectricity and, specifically, to import from bordering countries (1.4 TWh, +90%), with the consequent impact on profitability also due to the effect of the delayed adjustment of sales tariffs.

Methane gas sales to wholesale and *retail* customers (4,005 million cubic metres, -5%), and sales of heat (2.9 thermal TWh, -5%) were lower in 2011 due to the mild climate of the winter months.

The Group's co-generation and waste-to-energy plants contributed to covering the thermal load with a production of 2.5 thermal TWh, down by 4% compared to 2010.

The quantity of waste disposed of equalled 2.6 million tonnes, a decrease of 5% compared to the previous year.

The volumes of electricity distributed (11.5 TWh) showed an increase of 1% compared to 2010, while the volumes of water distributed (69 million cubic metres) were in line with the previous year. Whereas at 31 December 2011 there were 1,269,628 gas distribution network supply points, an increase compared to 2010. The electricity distributed in Montenegro by the company EPCG equalled 2.6 TWh (+1.9%).

¹ net of the energy sold and simultaneously acquired by the Power Exchange

Economic results

“**Revenues**” of the A2A Group were certified at 6,198 million euros, up by around 3% compared to the year 2010.

The “**Gross Operating Margin**” of the year equalled 942 million euros, a reduction of 98 million euros (-9.4%) compared to the previous year.

The following table shows the dynamics of the gross operating margin (EBITDA) by business area:

<i>millions of euros</i>	Year 2011	Year 2010
Energy business	336	441
-electricity	242	359
-gas	94	82
Heat and Services Business	85	70
Environment Business	287	262
Networks Business	259	298
Other Services and Corporate	-25	-31
Total	942	1,040

The *Energy Business* shows a reduction in the margin of 105 million euros compared to the previous year. Net of the effects that can be attributed to the full consolidation of the associated company EPCG (-48 million euros), the reduction in the margin amounted to 57 million euros.

The *electricity sector* recorded a reduction of 69 million euros compared to the previous year. The downturn can essentially be attributed to lower margins in the sales of electricity as well as the lower contribution of increasing the value of the surpluses of environmental certificates.

In the *gas sector*, the purchasing strategy, aimed at seizing the opportunities arising from a market context characterized by an oversupply of gas on the wholesale market, more than offset the unfavourable effects of the energy scenario on dynamics relative to the indexing formulas of purchase and sale contracts, as well as the drop in the volumes sold, also due to particularly mild seasonal temperatures. The Sector's result was up by 12 million euros compared to that of the previous year.

The increase of the margin of the *Heat and Services Business* by 15 million euros can essentially be attributed to commercial development in the District Heating Sector and the positive trend of the Plants Management Sector. These positive effects were only partially offset by those deriving from the mild seasonal temperatures.



The *Environmental* Business also grew by 25 million euros. The performance can be attributed to the positive result of the waste to energy plants and the improved margin of the sales of electricity produced by them.

The reduction of the margin of the *Networks* Business for the activities carried out in Italy (-23 million euros) is essentially due to the Distribution of Electricity Sector which, in 2010, benefited from the record of adjustments relative to the “company specific equalization”. The reduction in the margin of the Networks Sector of the EPCG Group (-16 million euros) can instead be attributed to the reduction of the distribution tariffs decided by the local regulatory Authority in April 2011.

The “**Amortization and depreciation, write-downs and provisions**” amount to a total of 641 million euros (542 million euros at 31 December 2010). The increase can mainly be attributed to the write-down of goodwill attributed to the EPCG Group for 94 million euros, which had an impact on the consolidated income statement of the A2A Group, after deducting the Minorities, of 41 million euros, and also write-downs relative to the Aspem Group and the Ecodeco Group, partially offset by the reduction of the amortizations and depreciations for the year.

Due to the events mentioned above the “**Net Operating Income**” equalled 301 million euros, compared to 498 million euros at 31 December 2010.

The “**Net financial charges**” amounted to 123 million euros (132 million euros at 31 December 2010). The improvement can be attributed to the positive trend of the fair values of financial derivatives to cover rate risk and the considerable reduction in the average debt (approximately -300 million euros), effects that were partially compensated by the increase in the average cost of money.

“**Affiliates**” are negative by 132 million euros, whereas in 2010 the result was positive for 28 million euros. The item includes the effects (negative for 123 million euros) of the write-down of the shareholding that A2A S.p.A. holds directly in Edipower S.p.A. (20%) carried out on the basis of a survey conducted in the context of the acquisition of 70% of the shareholding in Edipower S.p.A. by the subsidiary company Delmi S.p.A..

The item in question also includes the effects of the results of the assessments of the shareholdings held in Acsm-Agam S.p.A., PremiumGas S.p.A, Dolomiti Energia S.p.A. and Ergosud S.p.A..

“**Other non-operating expenses and income**” amount to a total of 4 million euros at 31 December 2011 (1 million euros at 31 December 2010).

“**Income taxes**” in the year in question equalled 148 million euros (158 million euros at 31 December 2010) and are affected both by the general increase in the rate of the so-called “Robin Hood tax”, raised from 6.5% to 10.5% for the three-year period 2011-2013, and the expanded perimeter of the companies subject to the same additional tax, with activities concerning the distribution of gas and electricity, which were previously excluded, also becoming taxable from 2011. The rate of Regional Tax on Production (IRAP) also increased



during the year, rising to 4.20% compared to 3.90% in the previous year for companies holding concessions other than those for construction and motorway and tunnel management.

The “**Net result from non-current assets held for sale**”, negative for 810 million euros (negative for 39 million euros at 31 December 2010), mainly includes the write-down of the shareholding in Transalpina di Energia S.r.l., held by Delmi S.p.A., for 847 million euros. The impact of the write-down on the A2A Group's income statement, net of the Minorities' share, equalled 433 million euros.

This shareholding was assessed taking into overall consideration the agreements signed between A2A, Delmi, EDF and Alpiq on last 15 February which provide for the disposal by Delmi of 50% of Transalpina di Energia at the price of 704 million euros and the acquisition by Delmi from Edison and Alpiq of 70% of Edipower at the price of 804 million euros.

The item in question includes the positive contribution relative to the transfers of the shareholdings in Metroweb S.p.A. and CESI calculated net of the costs incurred for the transaction.

At 31 December 2010 this item was negative for 39 million euros and included the write-down of the shareholding held in Transalpina di Energia S.r.l. adjusted by the capital gains generated by the transfer of 5.16% of the company Alpiq Holding AG. Net of the Minorities' share, the item was positive for 88 million euros.

The “**Group's net profit for the year**”, after the Minorities were deducted, was negative for 420 million euros (positive for 308 million euros at 31 December 2010).

The result for the year net of the write-downs on shareholdings, tangible and intangible assets would be positive for 168 million euros.

Financial position and assets

The consolidated “**Net employed capital**”, at 31 December 2011, comes to 7,614 million euros and is covered by the Net Equity for 3,593 million euros (of which 826 million euros referred to Minorities) and the net financial debt for 4,021 million euros.

The “**Net working capital**”, equal to 850 million euros, is up by 87 million euros compared to 31 December 2010 and is mainly affected by the increase in tax credits for around 120 million euros that are expected to be reabsorbed in the current year.

The “**Net fixed assets**”, including the “Assets/Liabilities held for sale”, equals 6,764 million euros (-1,211 million euros). The decrease can mainly be attributed to the assessment of the shareholding held in the company Transalpina di Energia S.r.l., and the write-downs of some assets relative to the EPCG Group, the Aspem Group and the Ecodeco Group.

The “**Net financial position**” equalled 4,021 million euros at 31 December 2011. The increase of 128 million euros can be attributed to the positive generation of cash flow for 401 million euros, revenue of 79 million euros from disposals, investment costs and dividends respectively equal to 310 and 298 million euros.

Outlook for the year 2012

The finalization of agreements on the shareholding reorganization relative to Edison will make it possible to significantly expand, in the second half of the year, the perimeter of the activities managed by the A2A Group in the electricity generation sector with the consequent increase of the Gross Operating Margin. The Group's net profit, which was affected in the year in question by the extraordinary transactions described above, will return to show the positive values associated with ordinary operations.

The Executive responsible for the drawing up of A2A S.p.A.'s company accounting documents, declares – in accordance with article 154-bis, subsection 2 of the Financial Act (TUF) (Legislative Decree 58/1998) - that the accounting information contained in this document corresponds to the documentary evidence, books and accounting records.

The following are attached: the accounting tables of the A2A Group and A2A S.p.A., extracted from the consolidated annual financial report at 31 December 2011 and from the Separate Financial Statements at 31 December 2011.

The consolidated annual financial report and the separate Financial Statements together with the report on operations are subject to auditing and are under completion.

For further information:

Communications and External Relations: tel. 02 7720.4582, ufficiostampa@a2a.eu

Investor Relations: tel. 02 7720.3974, ir@a2a.eu

www.a2a.eu

Duty to notify the public in accordance with Consob decision n° 11971 of 05/14/1999 as amended.

CONSOLIDATED BALANCE SHEET	AT DECEMBER 31, 2011	AT DECEMBER 31, 2010
(millions of euro)		
ASSETS		
NON-CURRENT ASSETS		
Tangible assets	4,685	4,872
Intangible assets	1,503	1,552
Shareholdings carried according to equity method	521	2,411
Other non-current financial assets	48	40
Deferred tax assets	-	-
Other non-current assets	132	113
TOTAL NON-CURRENT ASSETS	6,889	8,988
CURRENT ASSETS		
Inventories	267	239
Trade receivables	1,958	2,141
Other current assets	410	275
Current financial assets	233	56
Current tax assets	30	18
Cash and cash equivalents	147	132
TOTAL CURRENT ASSETS	3,045	2,861
NON-CURRENT ASSETS HELD FOR SALE	921	82
TOTAL ASSETS	10,855	11,931
EQUITY AND LIABILITIES		
EQUITY		
Share capital	1,629	1,629
(Treasury shares)	-61	-61
Reserves	1,619	1,625
Net profit for the year	-420	308
Equity pertaining to the Group	2,767	3,501
Minority interests	826	1,344
Total equity	3,593	4,845
LIABILITIES		
NON-CURRENT LIABILITIES		
Non-current financial liabilities	3,851	3,736
Deferred tax liabilities	10	63
Employee benefits	272	276
Provisions for risks, charges and liabilities for landfills	462	460
Other non-current liabilities	177	177
Total non-current liabilities	4,772	4,712
CURRENT LIABILITIES		
Trade payables	1,348	1,450
Other current liabilities	442	404
Current financial liabilities	675	448
Tax liabilities	25	56
Total current liabilities	2,490	2,358
Total liabilities	7,262	7,070
LIABILITIES ASSOCIATED WITH NON-CURRENT ASSETS HELD FOR SALE	-	16
TOTAL EQUITY AND LIABILITIES	10,855	11,931

CONSOLIDATED INCOME STATEMENT (millions of euro)	01/01/2011 12/31/2011	01/01/2010 12/31/2010
		(*)
Revenues		
Revenues from the sale of goods and services	6,096	5,923
Other operating income	102	118
Total Revenues	6,198	6,041
Operating expenses		
Expenses for raw materials and services	4,396	4,129
Other operating expenses	302	318
Total Operating expenses	4,698	4,447
Labour costs	558	554
Gross operating income - EBITDA	942	1,040
Depreciation, amortization, provisions and write-downs	641	542
Gross operating income - EBIT	301	498
Financial balance		
Net financial charges	123	132
Affiliates	-132	28
Total financial balance	-255	-104
Other net non-operating expenses	-4	-1
Income before taxes	42	393
Income taxes	148	158
Income from current operations net of taxes	-106	235
Net result from non-current assets held for sale	-810	-39
Net profit	-916	196
Minorities	496	112
Group net profit for the year	-420	308

(*) According to IFRS 5 the figures for 2010 have been reclassified.

CONSOLIDATED STATEMENT OF COMPREHENSIVE INCOME (millions of euro)	12/31/2011	12/31/2010
NET INCOME/(LOSS) FOR THE YEAR (A)	-916	196
Effective part of gains/(losses) on cash flow hedge	-13	34
Gains/(losses) on the remeasurement of financial assets available for sale	-	-316
Tax effect of other gains/(losses)	2	-45
Total other gains/(losses) net of the tax effect of companies consolidated on a line-by-line basis (B)	-11	-327
Other gains/(losses) of companies valued at equity net of the tax effect (C)	-11	21
Total comprehensive income/(loss) (A+B+C)	-938	-110
Total comprehensive income/(loss) attributable to:		
Shareholders of the parent company	-453	-8
Minority interests	-485	-102

CONSOLIDATED CASH-FLOW STATEMENT	CONSOLIDATED FINANCIAL STATEMENTS AT DECEMBER 31, 2011	CONSOLIDATED FINANCIAL STATEMENTS AT DECEMBER 31, 2010
(millions of euro)		
CASH AND CASH EQUIVALENTS AT THE BEGINNING OF THE YEAR	132	25
Contribution related to EPCG	-	95
CASH AND CASH EQUIVALENTS AT THE BEGINNING OF THE YEAR	132	120
<u>Operating activities</u>		
Net income for the year (**)	(951)	(26)
Tangible assets depreciation	336	342
Intangible assets amortization	79	85
Fixed assets write-downs	125	23
Result from affiliates (***)	979	231
Shareholdings write-downs	4	5
Net taxes paid	(240)	(69)
Change in working capital (*)	78	252
Cash flow from operating activities	410	843
<u>Investment activities</u>		
Investments in tangible assets	(183)	(247)
Investments in intangible assets and goodwill	(127)	(85)
Investments in shareholdings and securities (*)	(11)	(14)
Investments' sale	79	347
Dividends received	17	59
Cash flow from investment activities	(225)	60
FREE CASH FLOW	185	903
<u>Financing activities</u>		
Change in financial assets (*)	(236)	(129)
Change in financial liabilities (*)	481	(412)
Net financial interests paid	(111)	(105)
Dividends paid by the parent company	(298)	(217)
Dividends paid by the subsidiaries to third parties	(6)	(28)
Cash flow from financing activities	(170)	(891)
CHANGE IN CASH AND CASH EQUIVALENTS	15	12
CASH AND CASH EQUIVALENTS AT THE END OF THE YEAR	147	132

(*) Cleared of balances in return of shareholders' equity and other balance sheet items.

(**) Net of gains on sale of shareholdings.

(***) Whether for December 31, 2011 and 2010 such item contains the TDE S.r.l. evaluation, which is exposed in the Income statement into the caption "Net result from non-current assets held for sale".

Statement of changes in Group equity
(millions of euro)

Description	Share capital	Treasury shares	Cash Flow Hedge	Net Result from non current assets available for sale	Other Reserves and retained earnings	Net profit for the year	Total Equity pertaining to the Group	Minority Interests	Total Net shareholders equity
Net equity at December 31, 2009	1,629	-61	-3	350	1,695	80	3,690	905	4,595
2009 profit allocation					80	-80			
Distribution of dividends					-217		-217	-28	-245
IAS 32 and 39 reserves (*)			34	-350			-316	10	-306
Put option on Delmi S.p.A. shares					25		25		25
Put option on Abruzzo Energia S.p.A. shares					3		3	-1	2
EPCG Group consolidation					3		3	572	575
Other changes					5		5	-2	3
Group and minorities net profit for the year						308	308	-112	196
Net equity at December 31, 2010	1,629	-61	31	-	1,594	308	3,501	1,344	4,845
2010 profit allocation					308	-308			
Distribution of dividends					-298		-298	-6	-304
IAS 32 and 39 reserves (*)			-11				-11	-11	-22
Put option on Delmi S.p.A. shares					2		2		2
Other changes					-7		-7	-5	-12
Group and minorities net profit for the year						-420	-420	-496	-916
Net equity at December 31, 2011	1,629	-61	20		1,599	-420	2,767	826	3,593

(*) These form part of the statement of comprehensive income.

A2A S.p.A.		
BALANCE SHEET		
<i>(amounts in euro)</i>		
	AT DECEMBER 31, 2011	AT DECEMBER 31, 2010
ASSETS		
<u>NON-CURRENT ASSETS</u>		
Tangible assets	1,650,870,591	1,759,933,558
Intangible assets	79,007,951	315,081,767
Shareholdings	4,218,049,167	4,633,713,944
Other non-current financial assets	14,305,331	14,851,834
Deferred tax assets		
Other non-current assets	113,499,633	99,213,443
TOTAL NON-CURRENT ASSETS	6,075,732,673	6,822,794,546
<u>CURRENT ASSETS</u>		
Inventories	5,262,729	8,566,877
Trade receivables	178,417,746	230,994,129
Other current assets	49,297,054	29,584,440
Current financial assets	1,111,127,422	1,061,214,305
Current tax assets	24,485,684	4,562,978
Cash and cash equivalents	39,380,472	63,712,076
TOTAL CURRENT ASSETS	1,407,971,107	1,398,634,805
NON-CURRENT ASSETS HELD FOR SALE	865,969	68,046,686
TOTAL ASSETS	7,484,569,749	8,289,476,037
EQUITY AND LIABILITIES		
<u>EQUITY</u>		
Share capital	1,629,110,744	1,629,110,744
(Treasury shares)	-60,891,196	-60,891,196
Reserves	1,331,761,196	1,336,856,149
Net profit for the year	-464,870,414	298,799,146
Total equity	2,435,110,330	3,203,874,843
<u>LIABILITIES</u>		
<u>NON-CURRENT LIABILITIES</u>		
Non-current financial liabilities	3,631,868,217	3,438,162,741
Deferred tax liabilities	65,770,025	97,752,469
Employee benefits	116,625,576	119,991,747
Provisions for risks, charges and liabilities for landfills	101,469,518	103,135,463
Other non-current liabilities	28,453,291	30,026,067
Total non-current liabilities	3,944,186,627	3,789,068,487
<u>CURRENT LIABILITIES</u>		
Trade payables	180,832,658	192,301,972
Other current liabilities	87,112,719	112,208,084
Current financial liabilities	837,327,415	944,377,056
Tax liabilities		47,645,595
Total current liabilities	1,105,272,792	1,296,532,707
Total liabilities	5,049,459,419	5,085,601,194
LIABILITIES ASSOCIATED WITH NON-CURRENT ASSETS HELD FOR SALE		
TOTAL EQUITY AND LIABILITIES	7,484,569,749	8,289,476,037

A2A S.p.A. INCOME STATEMENT (amounts in euro)	01/01/2011 12/31/2011	01/01/2010 12/31/2010
Revenues		
Revenues from the sale of goods and services	475,455,545	610,542,620
Other operating income	21,288,569	18,529,719
Total Revenues	496,744,114	629,072,339
Operating expenses		
Expenses for raw materials and services	177,796,595	238,598,465
Other operating expenses	52,023,290	59,728,651
Total Operating expenses	229,819,885	298,327,116
Labour costs	112,505,835	119,994,141
Gross operating income - EBITDA	154,418,394	210,751,082
Depreciation, amortization, provisions and write-downs	156,026,187	174,056,550
Gross operating income - EBIT	-1,607,793	36,694,532
Financial balance		
Net financial charges	516,052,210	53,688,052
Total financial balance	516,052,210	53,688,052
Other net non-operating expenses		
Income before tax	-517,660,003	90,382,584
Income taxes	-15,743,900	3,448,850
Income from current operations net of tax	-501,916,103	86,933,734
Net result from non-current assets held for sale	37,045,689	211,865,412
Net profit	-464,870,414	298,799,146

STATEMENT OF COMPREHENSIVE INCOME (millions of euro)	12/31/2011	12/31/2010
NET INCOME/(LOSS) FOR THE YEAR (A)	-464,870,414	298,799,146
Effective part of gains/(losses) on cash flow hedge	-8,665,870	35,513,646
Gains/(losses) on the remeasurement of financial assets available for sale	-	-315,911,643
Tax effect of other gains/(losses)	2,946,395	-45,333,129
Total other gains/(losses) net of the tax effect of companies consolidated on a line-by-line basis (B)	-5,719,475	-325,731,126
Total comprehensive income/(loss) (A+B)	-470,589,889	-26,931,980

A2A S.p.A. CASH-FLOW STATEMENT	FINANCIAL STATEMENTS AT DECEMBER 31, 2011	FINANCIAL STATEMENTS AT DECEMBER 31, 2010
(amounts in euro)		
CASH AND CASH EQUIVALENTS AT THE BEGINNING OF THE YEAR	63,712,076	7,794,981
Contribution related to EPCG	-	52,904
CASH AND CASH EQUIVALENTS AT THE BEGINNING OF THE YEAR	63,712,076	7,847,885
<u>Operating activities</u>		
Net profit for the year (b)	(502,806,492)	79,983,725
Tangible assets depreciation	134,262,827	133,196,319
Intangible assets amortization	17,485,692	23,307,218
Fixed assets write-downs	111,565	4,561,773
Shareholdings write-downs	617,816,204	33,396,238
Net taxes paid/Receivables for conceded taxes	(71,187,669)	91,078,288
Change in working capital (a)	(5,866,168)	137,908,473
Cash flow from operating activities	189,815,959	503,432,034
<u>Investment activities</u>		
Investments in tangible assets	(25,745,266)	(31,054,273)
Investments in intangible assets and goodwill	(23,863,717)	(42,256,626)
Investments in shareholdings and securities (a)	(6,579,414)	(11,028,451)
Investments' and fixed assets' sale	79,041,156	340,967,576
Cash flow from investment activities	22,852,759	256,628,226
FREE CASH FLOW	212,668,718	760,060,260
<u>Financing activities</u>		
Change in financial assets (a)	(106,753,685)	(323,044,042)
Change in financial liabilities (a)	262,927,834	(75,219,171)
Net financial interests paid	(94,999,847)	(88,515,927)
Dividends paid	(298,174,624)	(217,416,929)
Cash flow from financing activities	(237,000,322)	(704,196,069)
CHANGE IN CASH AND CASH EQUIVALENTS	(24,331,604)	55,864,191
CASH AND CASH EQUIVALENTS AT THE END OF THE YEAR	39,380,472	63,712,076

(a) Cleared of balances in return of shareholders' equity and other balance sheet items.

(b) Net of gains on sale of shareholdings.

Statement of changes in equity
(amounts in euro)

Description	Share capital	Treasury shares	Reserves	Cash flow hedge Reserve	Available for sale Reserve	Net profit for the year	Total equity
Equity at December 31, 2009	1,629,110,744	-60,891,196	1,306,818,949	3,478,706	349,170,132	205,991,643	3,433,678,978
Balance sheet effect of the mergers			14,539,932				14,539,932
Allocation of net profit and dividend distribution			-11,425,286			-205,991,643	-217,416,929
Adjustments deriving from the application of IAS 39 (*)				23,439,006	-349,170,132		-325,731,126
Other changes			4,842				4,842
Net profit for the year						298,799,146	298,799,146
Equity at December 31, 2010	1,629,110,744	-60,891,196	1,309,938,437	26,917,712	-	298,799,146	3,203,874,843
Allocation of 2010 net profit			298,799,146			-298,799,146	
Ordinary dividend distribution			-186,359,140				-186,359,140
Additional and non-recurring dividend distribution			-111,815,484				-111,815,484
Adjustments deriving from the application of IAS 39 (*)				-5,719,475			-5,719,475
Other changes							
Net profit for the year						-464,870,414	-464,870,414
Equity at December 31, 2011	1,629,110,744	-60,891,196	1,310,562,959	21,198,237	-	-464,870,414	2,435,110,330
Availability of Equity Reserves			A-B-C	D	D		
A: For share capital increase							
B: To cover losses							
C: For distribution to shareholders - available for euro 983.163.881							
D: Reserves not available							

(*) These form part of the statement of comprehensive income.