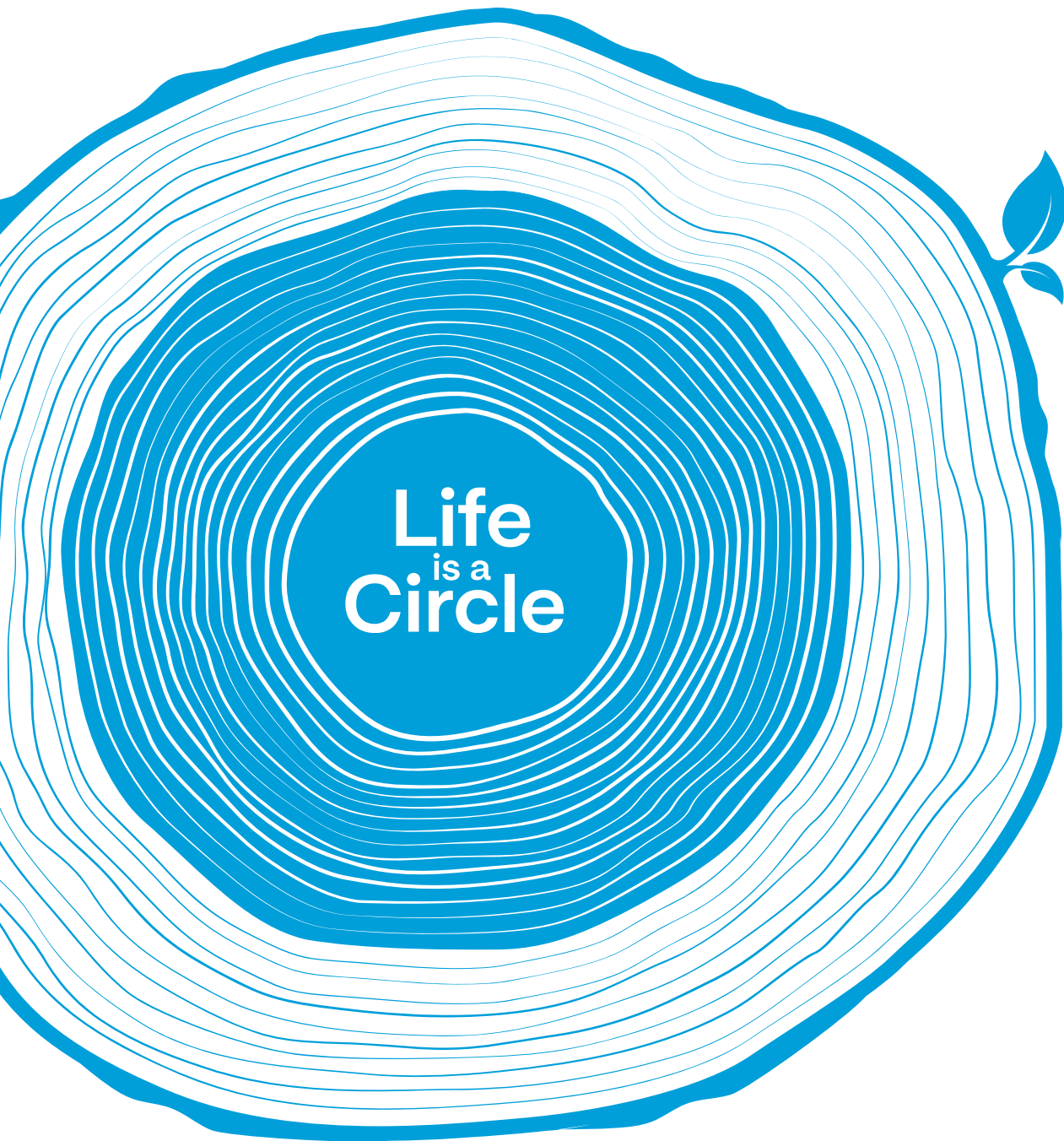




Investor Presentation

June 2024

Disclaimer

IMPORTANT NOTICE

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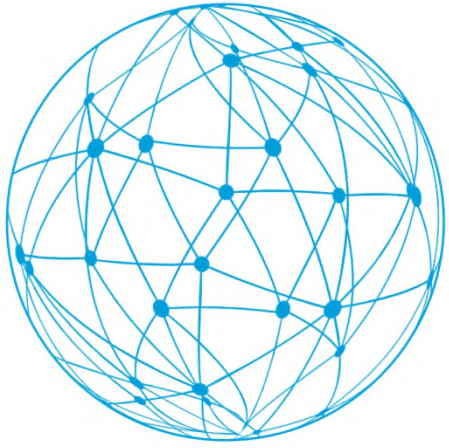
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Speakers

Luca Moroni

CFO

Patricia Gentile

Head of
Finance & Insurance

Marco Porro

Head of IR

Group overview and key credit highlights

5

A2A Life Company at a glance



Generation & Trading

Electricity generation through a diversified and integrated plant portfolio

9.7

Generation Capacity (GW)
2.5 of which renewable

14

Electricity production (TWh)
5 of which renewable



Market

Sale of electricity and gas, VAS

3.5

Mass market **customers** (M)

23

Electricity sales (TWh)



Waste

Waste collection, material recovery, energy from waste and biomethane

1.8

Waste collected (Mton)

3.6

Waste disposed (Mton)



Smart Infrastructures

- o Electricity and gas distribution
- o Integrated water services
- o District heating and heat services

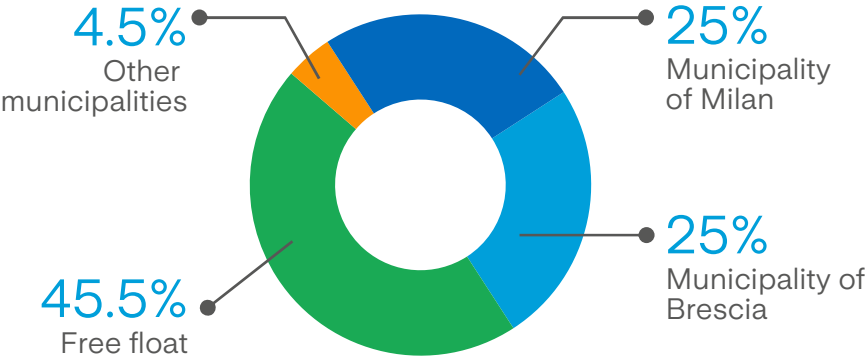
3

Electricity, Gas & Water **RAB** (€bn)

2.9

Heat sales (TWh)

Shareholding structure



An integrated business model enables to manage the value creation in the energy transition and circular economy

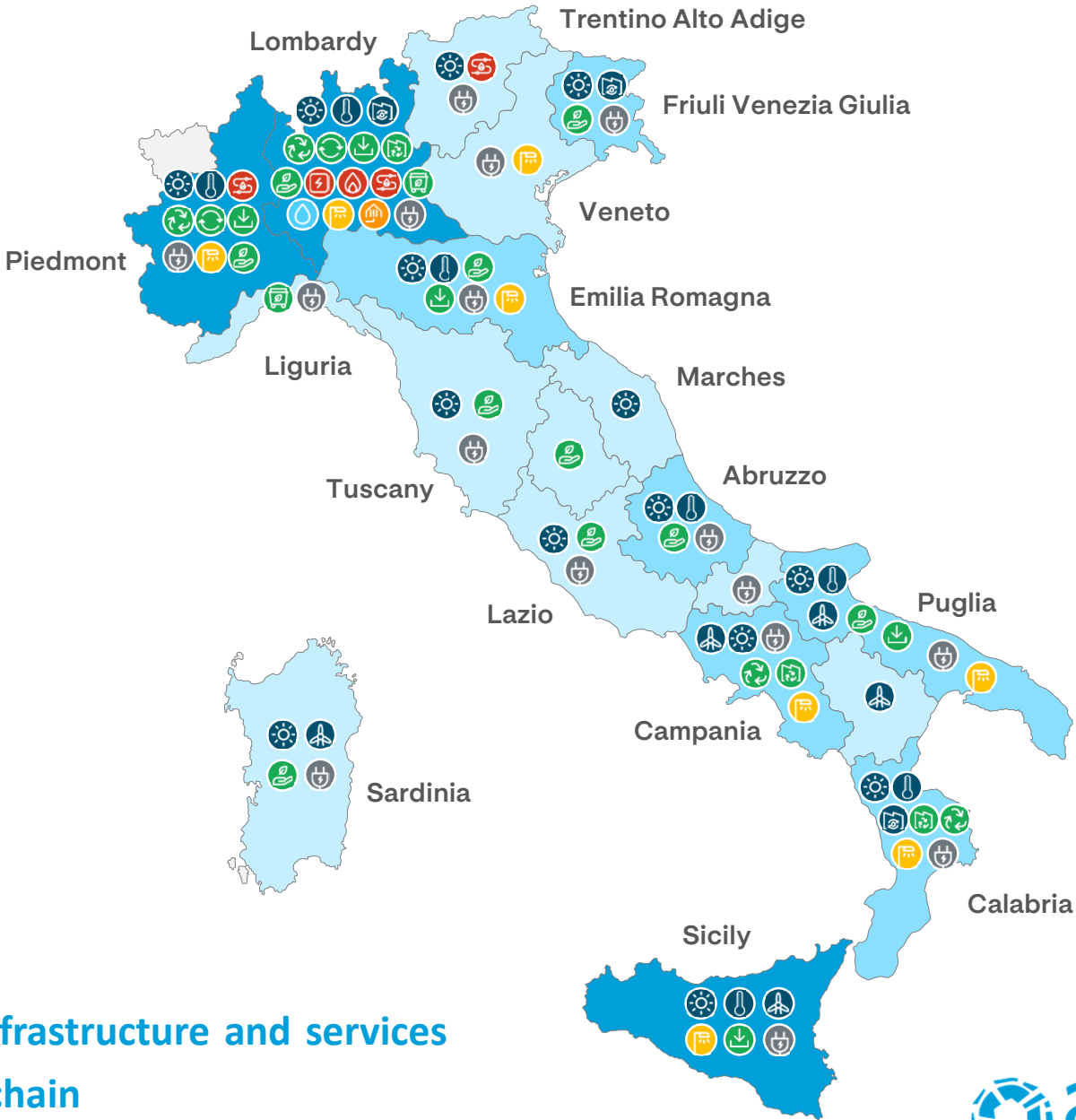
Our footprint in Italy

Plants

- Wind
- Photovoltaic
- Hydro
- Thermoelectric
- WTE
- Bioenergy
- Waste treatment
- Material recovery
- Landfill

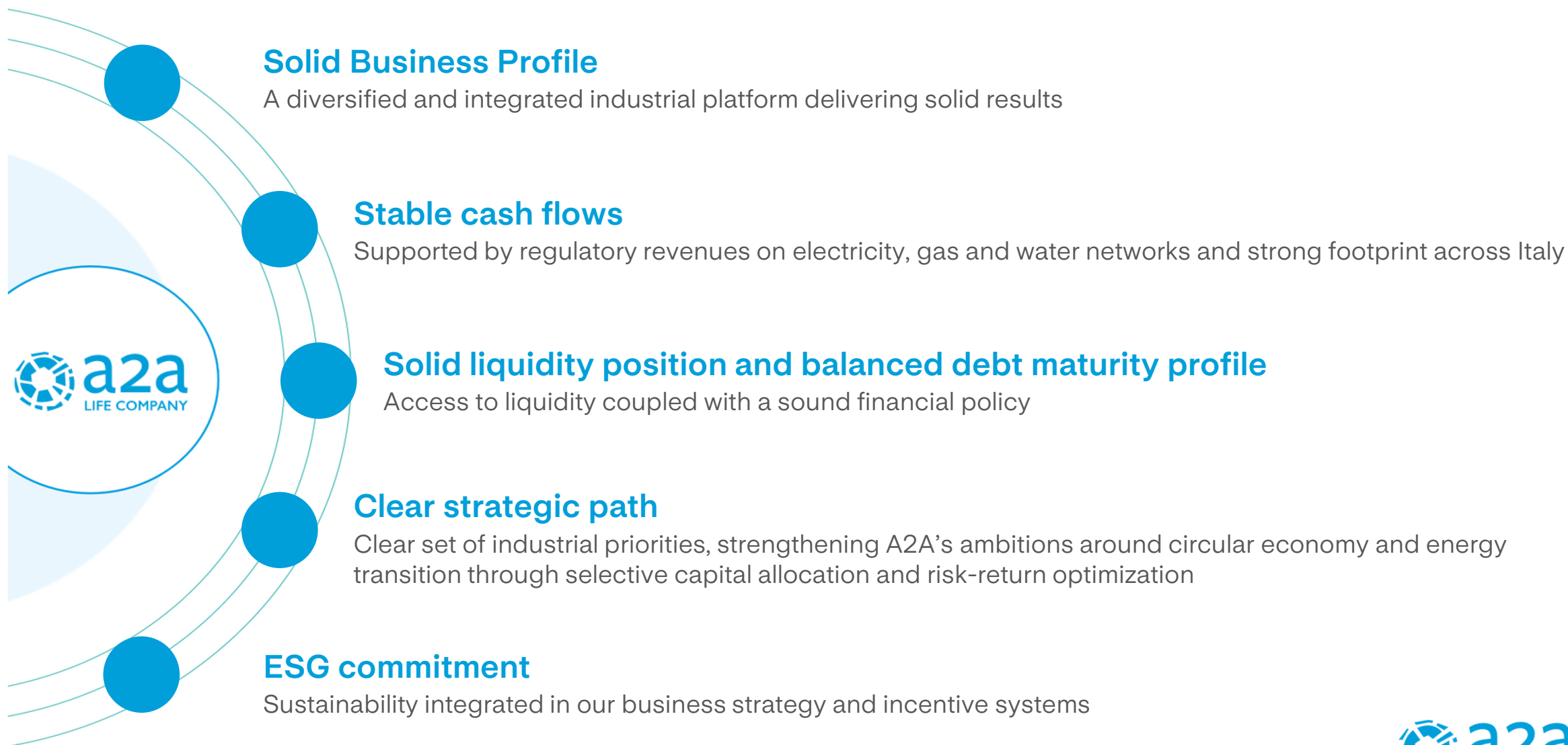
Services

- Electricity distribution
- Gas distribution
- Gas transport
- Waste collection
- District heating
- Public lighting
- Integrated water service
- EV charging points



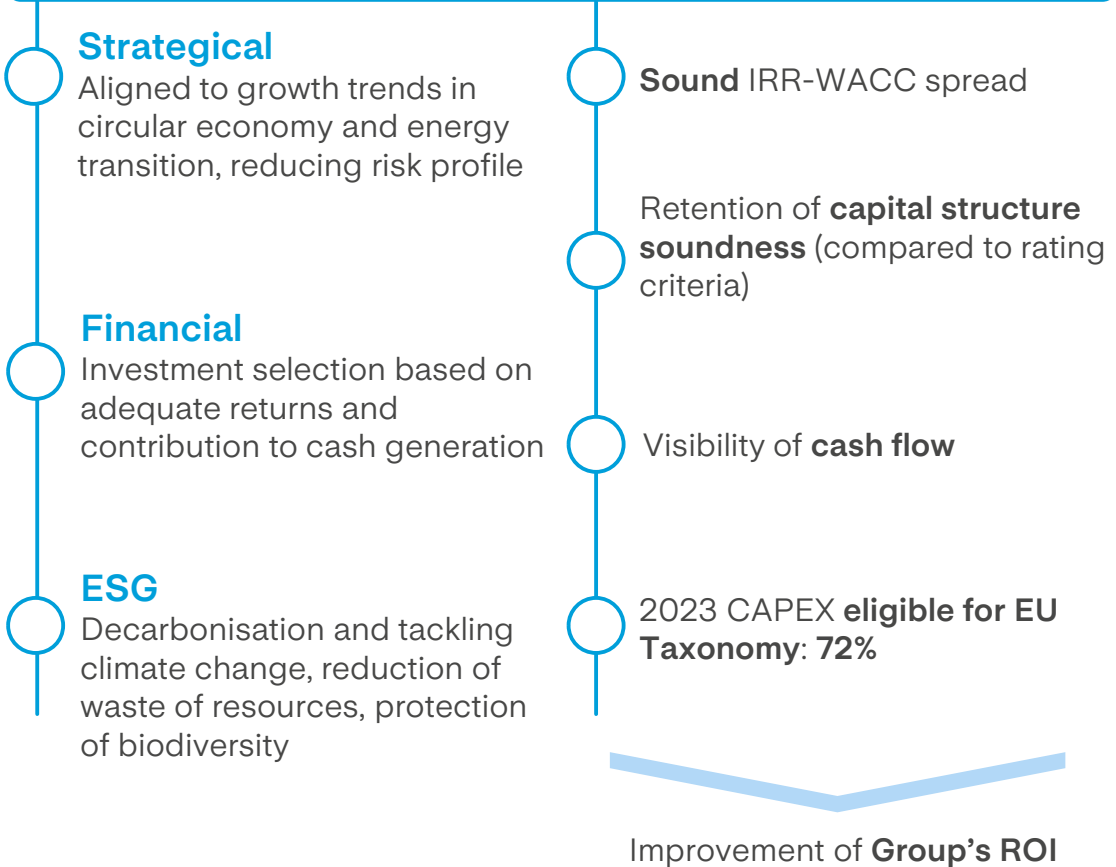
A2A is a multi-utility company with first class infrastructure and services across Italy, operating in the entire energy value chain

Key credit highlights

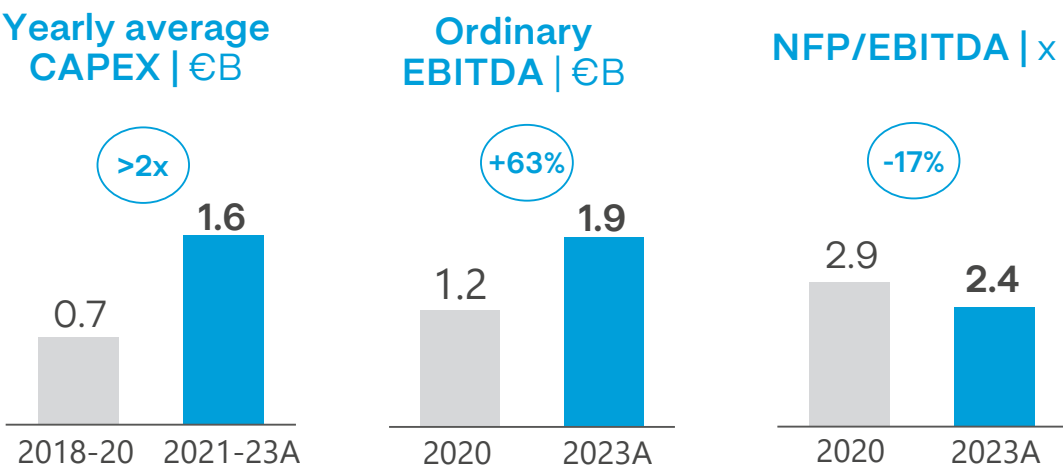


Remarkable economic results achieved and ambition for further growth

Selective capital allocation and risk-return optimisation

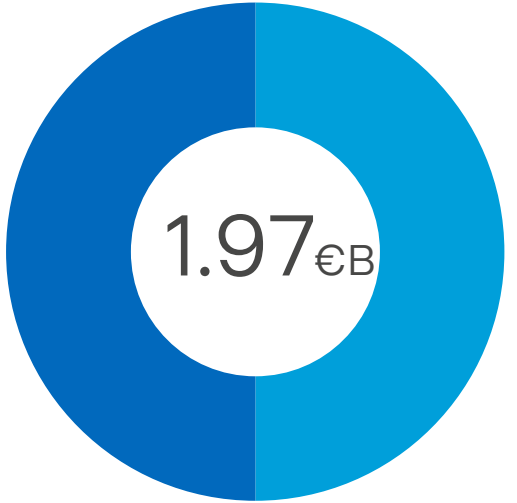


Delivering solid and sustainable results



Low-volatility businesses secure profitability

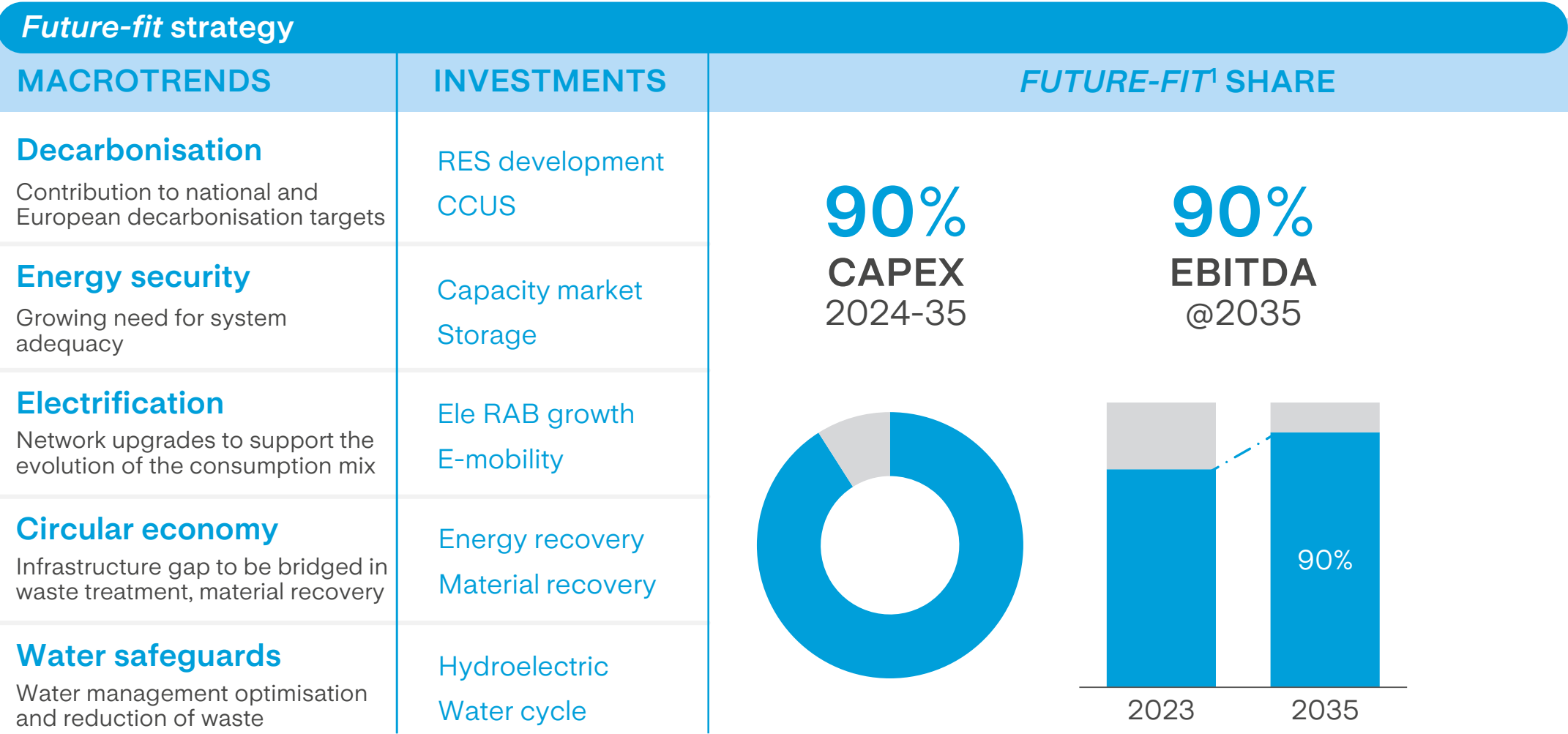
2023 EBITDA | €B



■ Merchant ■ Low volatility

Volatility	Examples	Mitigating factors
Low-volatility regulated or contractualised	• Distribution networks • Waste collection • Capacity market • Fixed-price RES and PPAs • District heating	Stable and low-risk flows or based on long-term contracts with high exit costs
Merchant	• Power generation (merchant) • Energy retail • Waste treatment plants (not regulated)	Natural hedging of power generation mix Stable customer base Waste treatment leader in a market characterised by a shortage of facilities

A2A strategy aligned with future trends



Notes: (1) Related to businesses in line with sector's macro trends

Sustainability Leads A2A Strategy



Guiding the **electrification** of consumption and developing **green energy sources** to **decarbonize the system**

Enabling **circular business models** for material and energy to **preserve the resources** and protect the environment

Strategic targets @2035

5.7 GW
RES capacity

>10 TWh
Renewable
production

>5 M
Customer
Base

3.4 €B
Electricity
network RAB

2.1 M
Electricity
PODs

34 k
E-mobility
charging points

>4 M
Inhabitants served
by waste collection

600 k
Inhabitants served by
water treatment plants

3.0 TWh_e
Energy¹ recovered
from waste

13 m³
Water leakage
by km/day

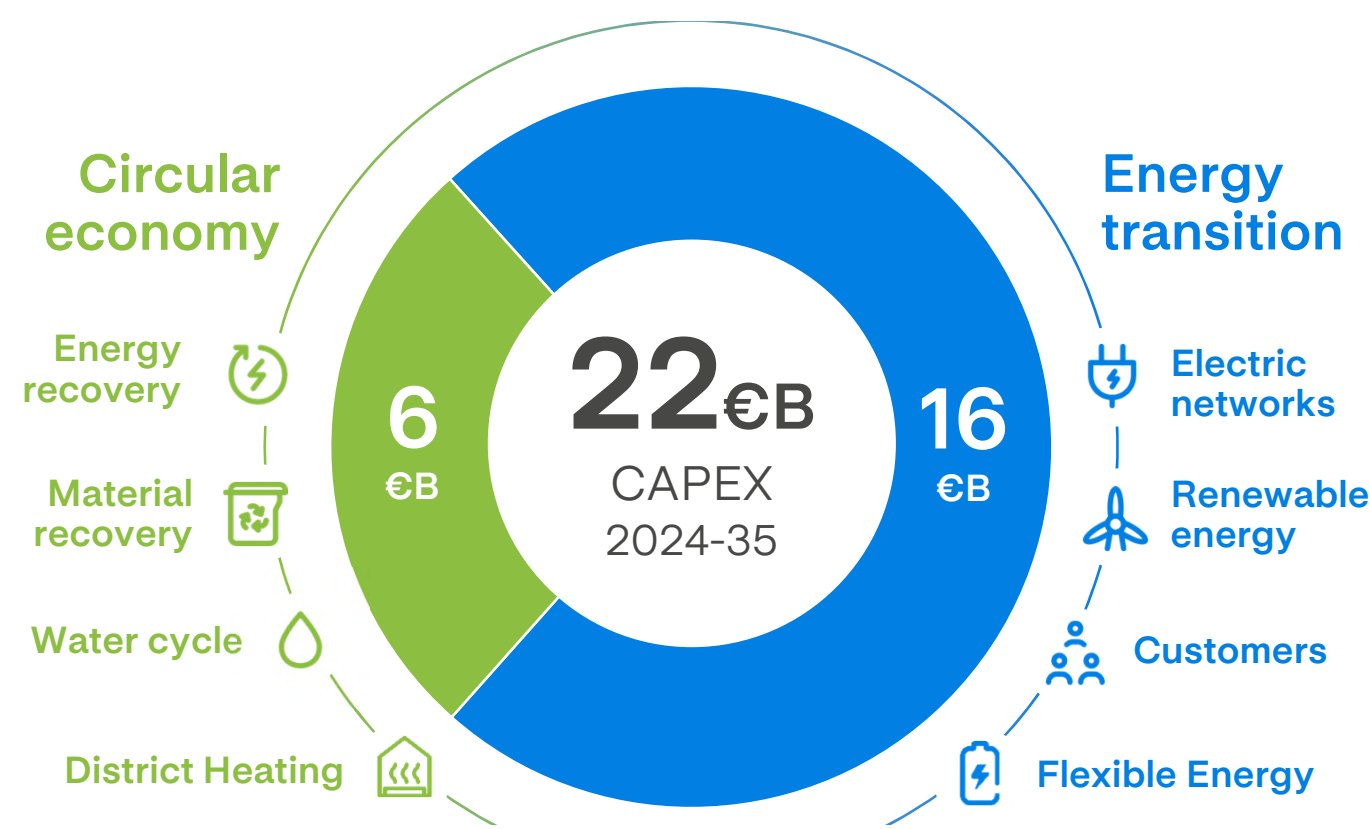
~2 Mt
Waste
collected

86 %
Smart water
meters

1) Equivalent electric and thermal energy recovered from Waste-to-Energy plants

Strategic pillars of our development

CAPEX by pillar | €B



Over 70% of projects scheduled for completion by 2030 are in progress

Pillars & businesses

Circular economy

WtE development

Industrial waste

Water cycle

Energy transition

Network distribution

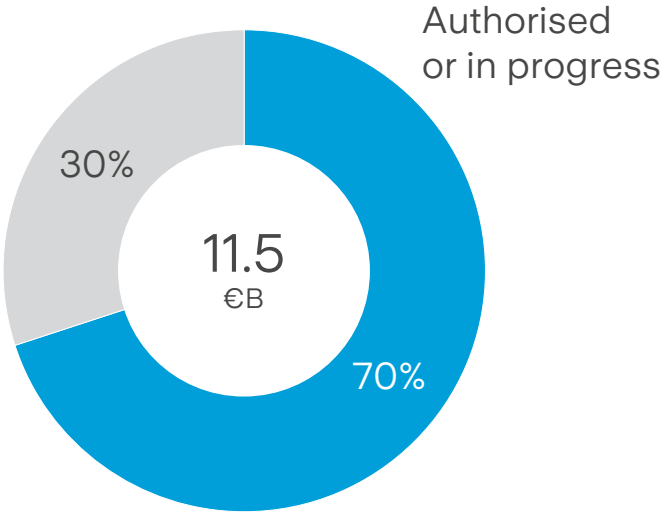
New flexibility

Renewables

Main projects progress¹

- 3 new WtE authorized (>500 kt waste treated)
- 2 new industrial waste treatment plants authorised and in progress (160 kt)
- 1 new water treatment plant authorised and in progress
- 6 water treatment plants authorised for revamping
- 13 new primary substations in progress
- New CCGT (875 MW) in progress
- Authorised BESS projects over 60 MW
- Wind plant (30 MW) authorised
- Solar plants authorised or in progress for over 100 MW

CAPEX 24-30² | €B



Notes: (1) Projects scheduled for completion by 2030, (2) Does not include M&A share of the acquisition of electricity distribution networks.

Management of strategic infrastructure to support electrification process

Acquisition of Enel's electricity networks

Signed an agreement with Enel for the acquisition of e-distribuzione's electricity networks in some areas of Lombardy region

Future-fit EBITDA

Greater focus on Group EBITDA on *future-fit* assets and increase in regulated share

Operational synergies

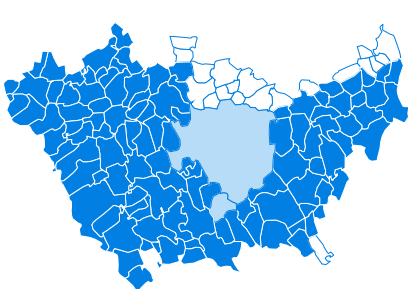
Possibility of exploiting scale economies in longstanding territory thanks to the increase in perimeter

Service quality

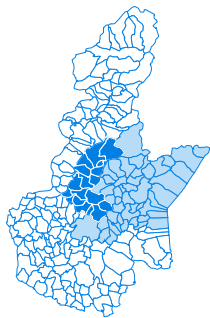
Enhancement in customer service thanks to more efficient network management

CAPEX eligible for Taxonomy

Growth of share of CAPEX eligible for EU Taxonomy



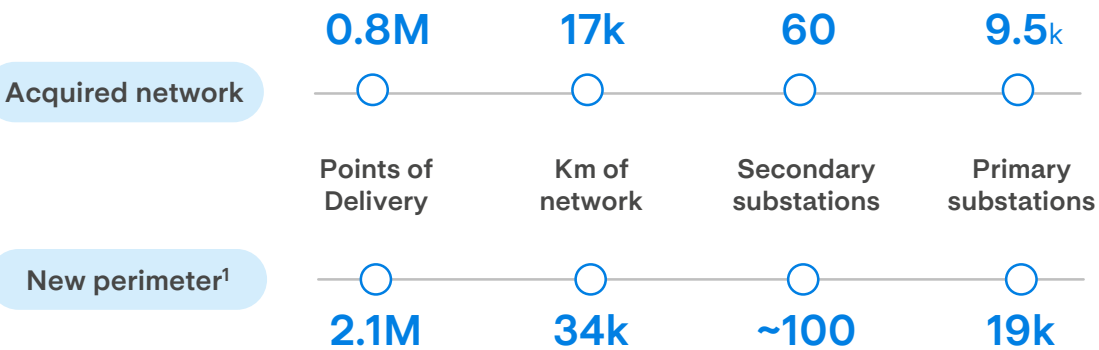
● Previous perimeter



● Electricity network acquired

1.2€B
Acquisition
of 90% of asset

Q4 '24
Expected closing date
for operation



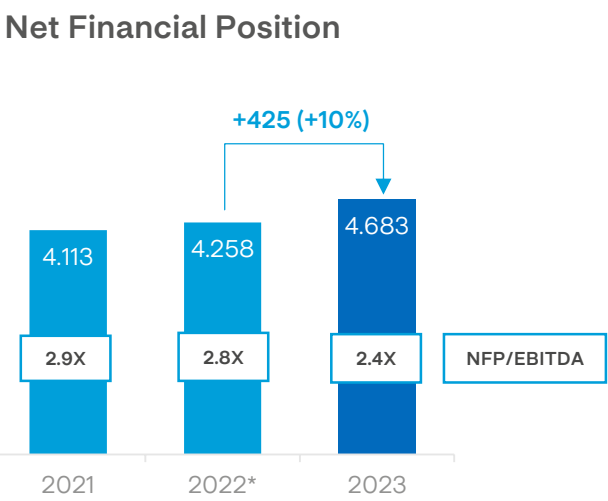
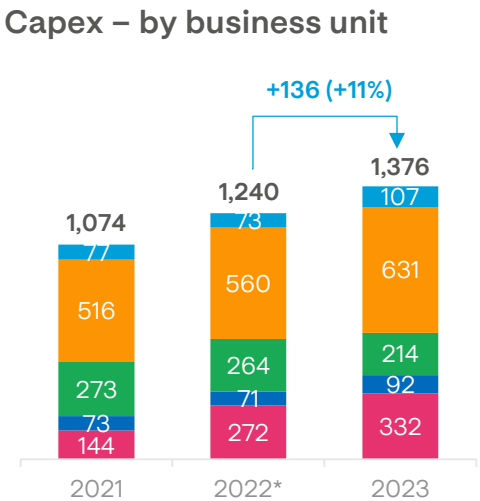
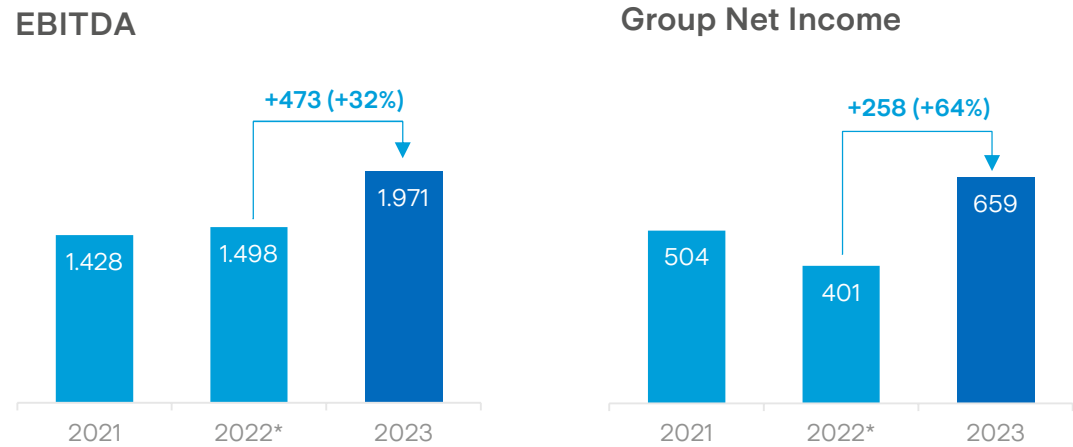
Notes: (1) Includes acquired network and previous perimeter of A2A Group

Financial highlights

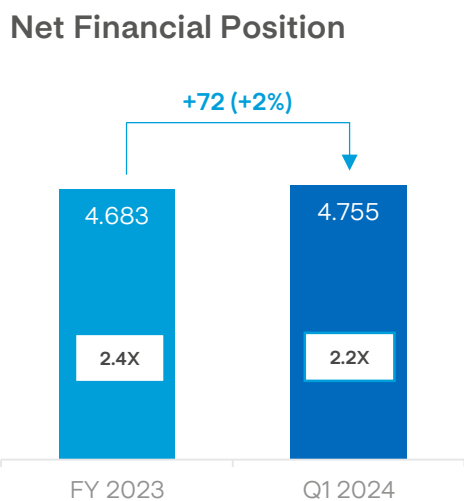
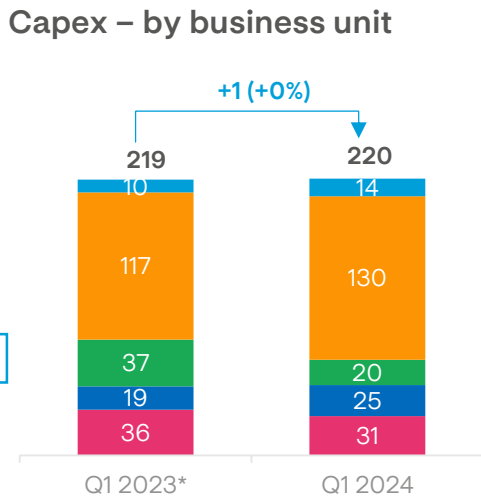
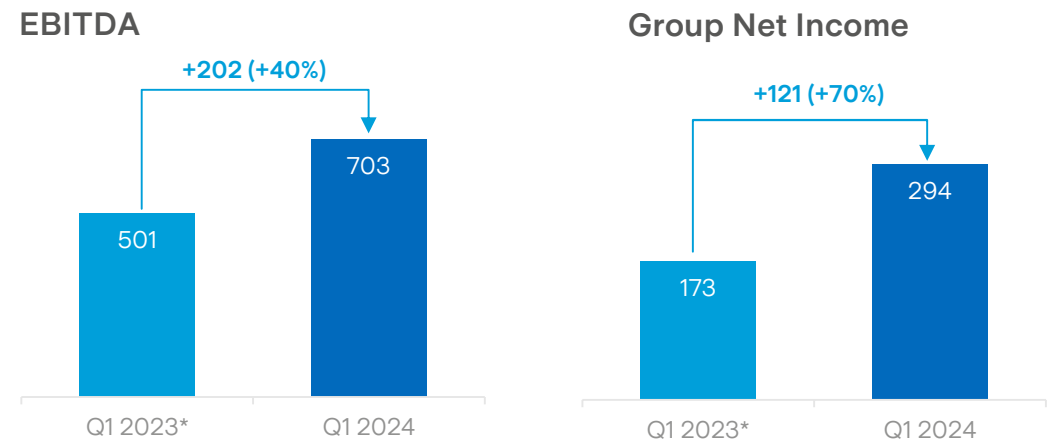
16

Financial highlights: key figures

FY 2023 (€M)



Q1 2024 (€M)



■ Corporate
■ Smart Infrastructures
■ Waste
■ Market
■ Generation & Trading

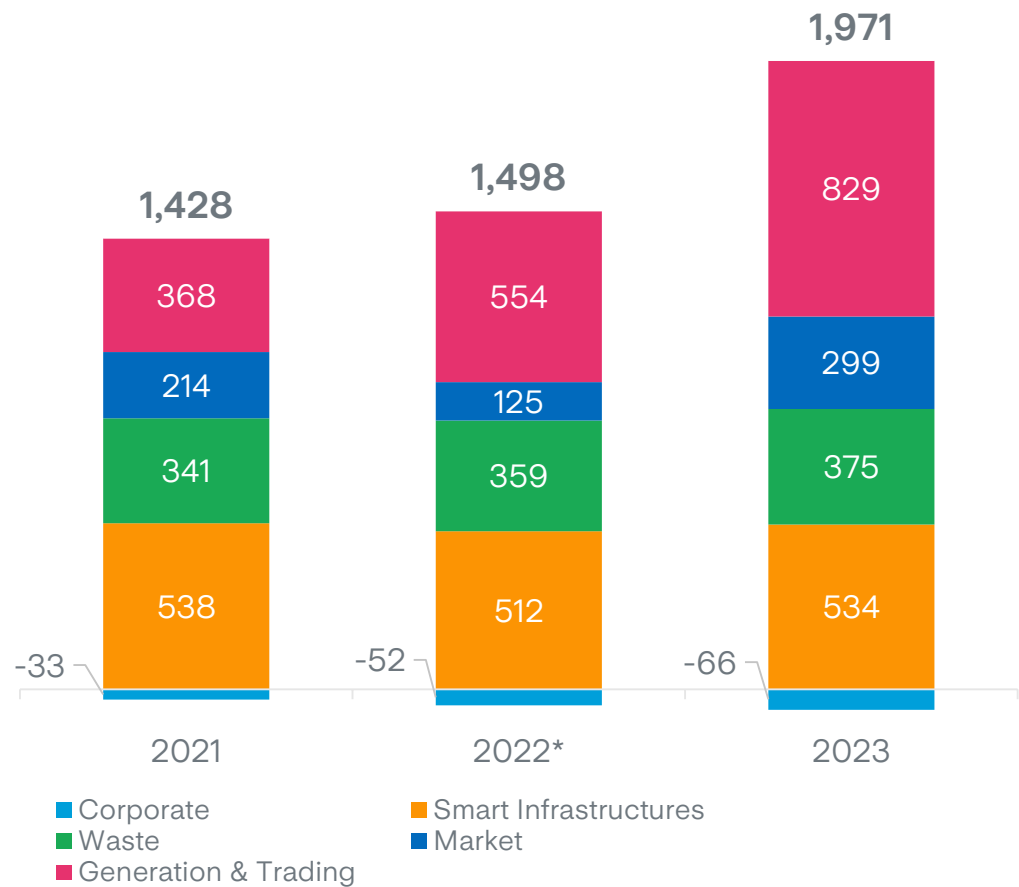
Notes: (*) Restated values in accordance with IFRS5



Financial highlights: BU EBITDA breakdown

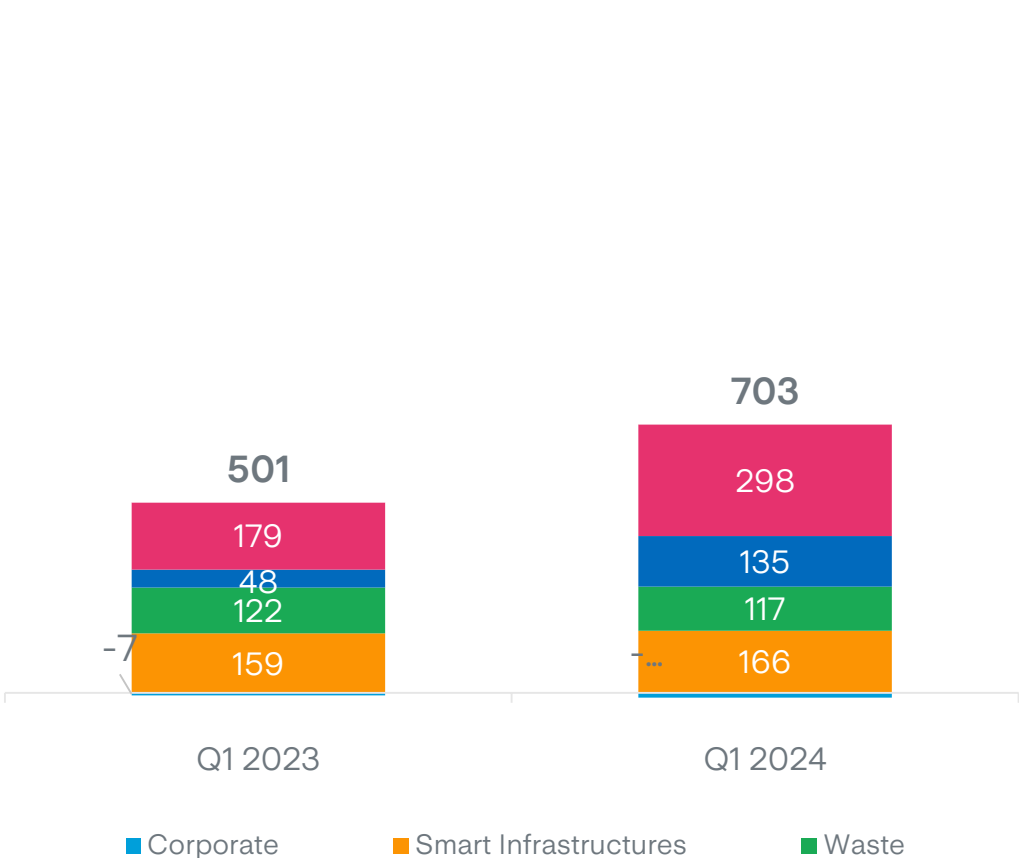
FY 2023

Reported EBITDA (€M)



Q1 2024

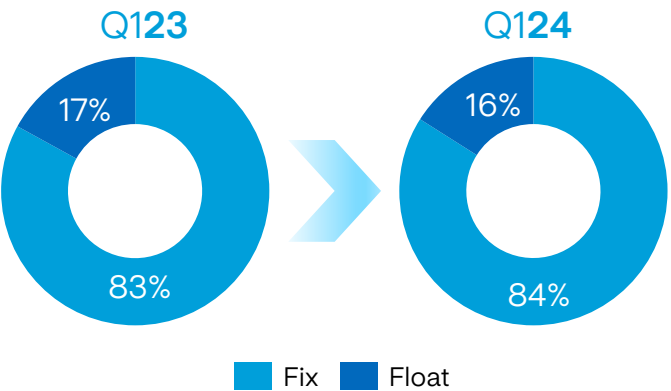
Reported EBITDA (€M)



Notes: (*) Restated values in accordance with IFRS5

Financials as of 31 March 2024

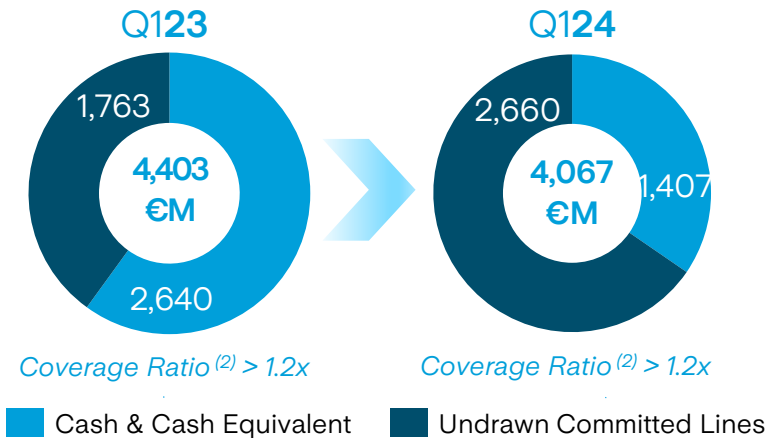
Sound financial structure



Duration and Average Cost of debt



Liquidity Position remains solid



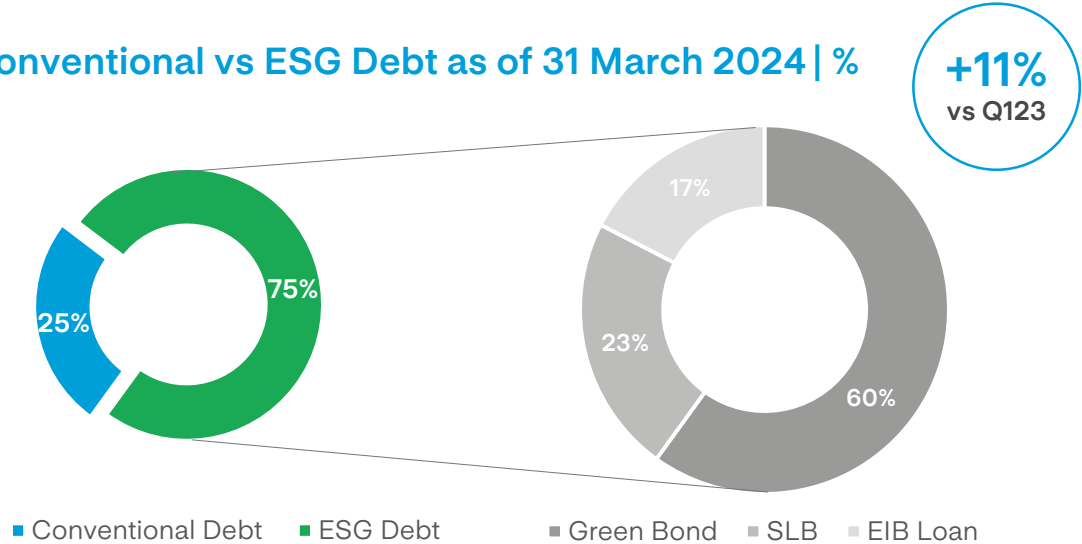
Commitment to credit rating

Agency	Rating	Outlook
S&P Global	BBB	Stable
MOODY's	Baa2	Stable

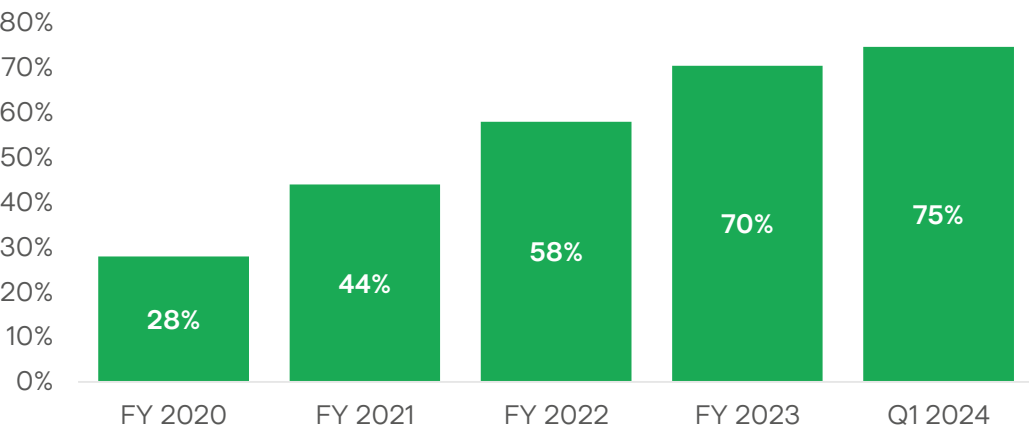
(1) Financial expenses reported / average gross debt (excluding hot money & RCF)
(2) This ratio measures the coverage of expected cash flows in the next 12 months given the Liquidity position

Sustainable Finance Highlights

Conventional vs ESG Debt as of 31 March 2024 | %



ESG Debt evolution



Sustainable Finance Highlights in 2023

5th Green Bond

A2A issued a new Green Bond supporting investments in **energy transition** and **circular economy**

January 23

Insurance Policy KPI Linked - Pollution

A2A signed an insurance policy linked to the achievement of **sustainability targets** related to environmental risks management

November 23

Credit Facility for green guarantees

A2A signed an agreement to issue **green guarantees** for projects aligned with the eligibility criteria defined in the A2A Sustainable Finance Framework, the EU Taxonomy and relevant international guidelines

December 23

European Investment Bank (EIB) financing

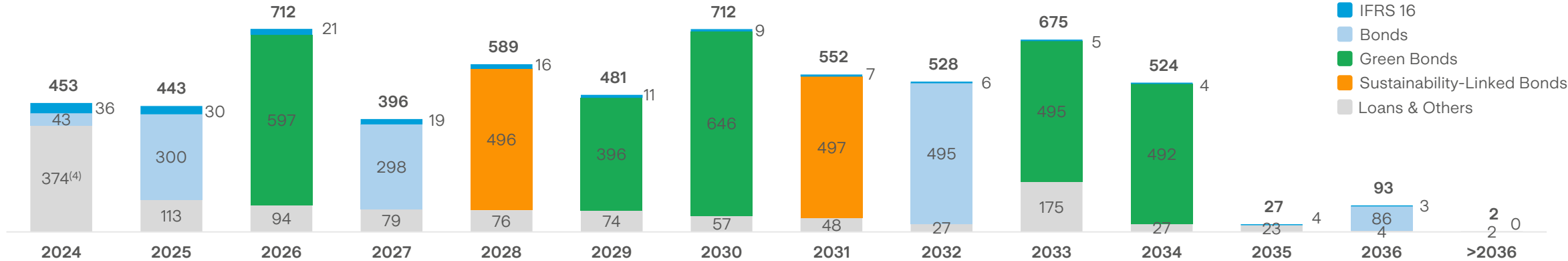
A2A signed a new loan with EIB to finance the extension and renovation of its **electricity distribution networks** in Lombardy

December 23

Bonds and Sustainable Finance

	Outstanding Amount (€M)	Annual Coupon	Issue Date ⁽¹⁾	Maturity Date ⁽²⁾	Rating (S&P/Moody's) ⁽³⁾
🌿 Euro Green Bond 2034	500	4.375%	03/02/2023	03/02/2034	BBB/Baa2
🌿 Euro Green Bond 2030	650	4.500%	19/09/2022	19/09/2030	BBB/Baa2
🌿 Euro Green Bond 2026	600	2.500%	08/06/2022	08/06/2026	BBB/Baa2
🔗 Euro Bond 2028 – SLB	500	1.500%	16/03/2022	16/03/2028	BBB/Baa2
🌿 Euro Green Bond 2033	500	1.000%	02/11/2021	02/11/2033	BBB/Baa2
🔗 Euro Bond 2031 – SLB	500	0.625%	15/07/2021	15/07/2031	BBB/Baa2
Euro Bond 2032	500	0.625%	28/10/2020	28/10/2032	BBB/Baa2
🌿 Euro Green Bond 2029	400	1.000%	16/07/2019	16/07/2029	BBB/Baa2
Euro Bond 2027	300	1.625%	19/10/2017	19/10/2027	BBB/Baa2
Euro Bond 2025	300	1.750%	25/02/2015	25/02/2025	BBB/Baa2

🌿 Green Bond 🔗 Sustainability-Linked Bond



Notes: (1) Date from which interest is calculated | (2) Last date on which interest accrues | (3) The current bond rating – where applicable, is different from the issue rating and is equal to the M/L term rating assigned to the Company by S&P and Moody's | (4) 300€M Euro PP 2024 repaid in March

ESG and Sustainable Finance

22

ESG targets guide our strategy

Environment

Definition of a **Climate Transition Plan** for each BU
Adoption of an **action plan** to safeguard **biodiversity**

- 30% **Supply chain emissions** (Scope 3) @2035
- 20% **Gas sold emissions** (Scope 3) @2035

Social

Initiatives for **parenting** and **family-work balance**
Training projects for **upskilling** and **reskilling**

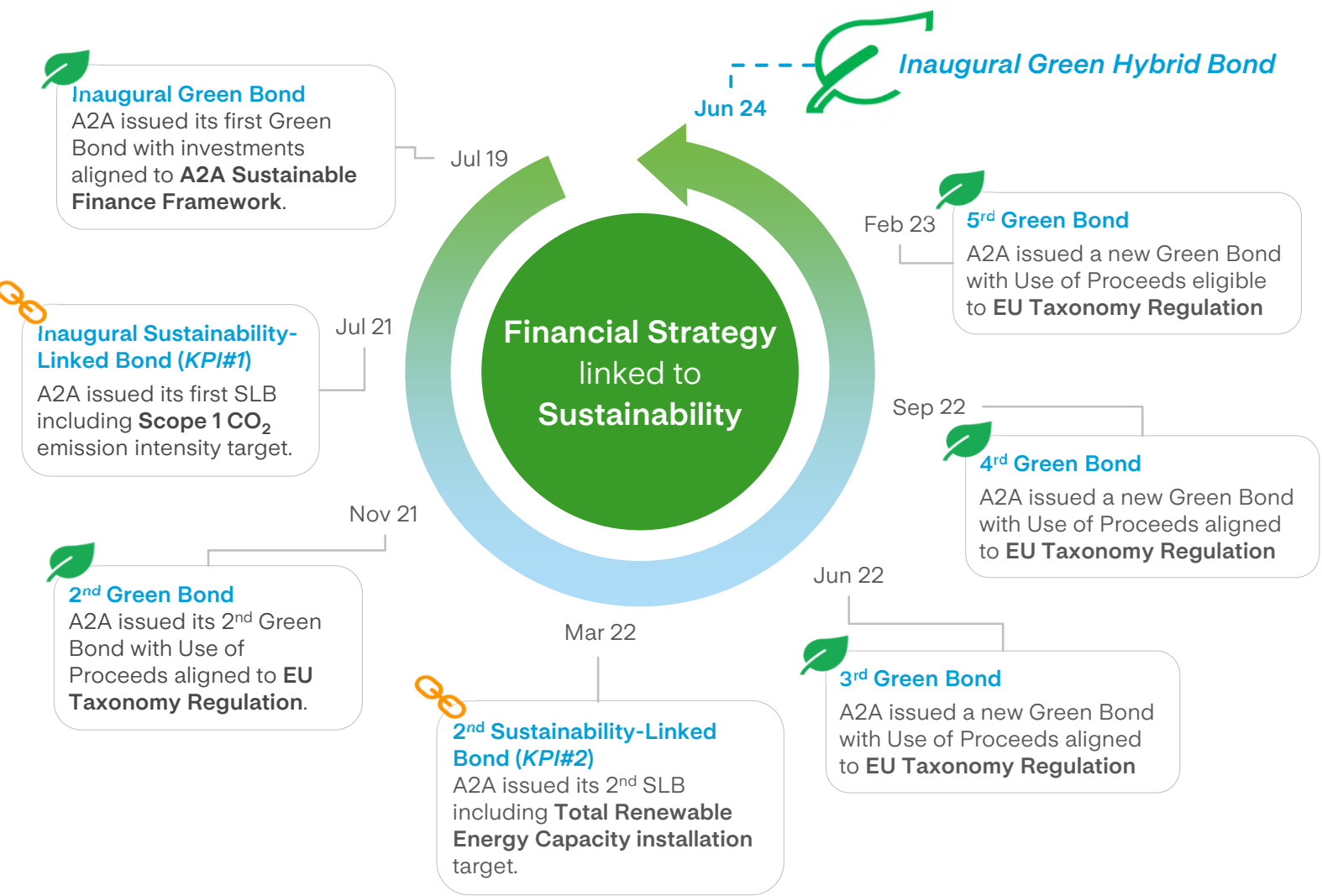
- 10€M Every year to support employees' **parenting**
- 40% **Women in managerial positions** in Group companies @2035

Governance

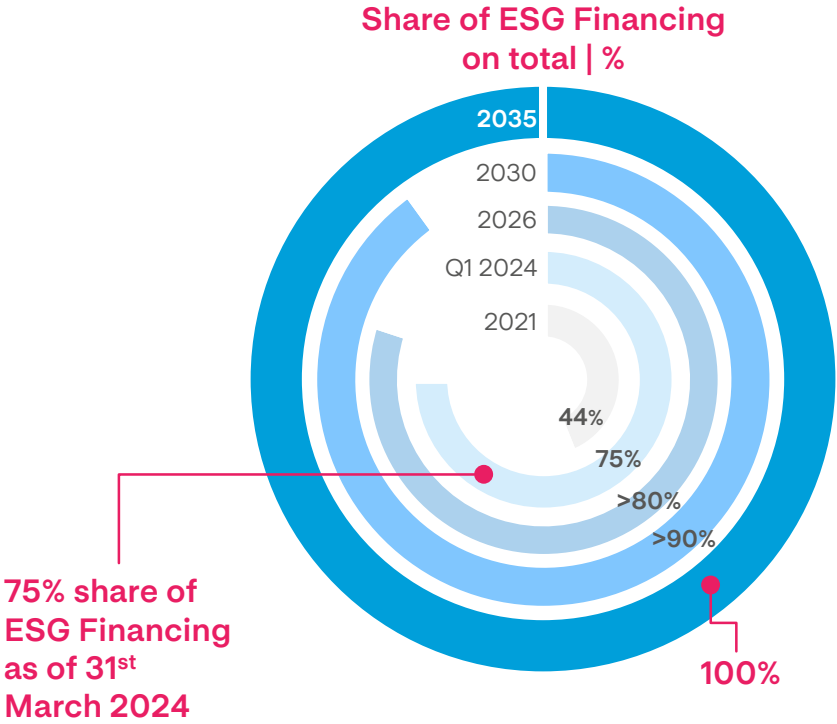
Training for employees on Privacy, Human Rights, code of ethics, D.Lgs. 231/2001, anti-corruption and whistleblowing policies
Adopted **sustainability criteria** for **suppliers** selection and certification

- >80% **Employees trained** in Compliance & Business Ethics
- 90% **Value of purchases** from suppliers assessed with **ESG scoring** @2035

Financial Strategy Linked to Sustainability: Key Milestones

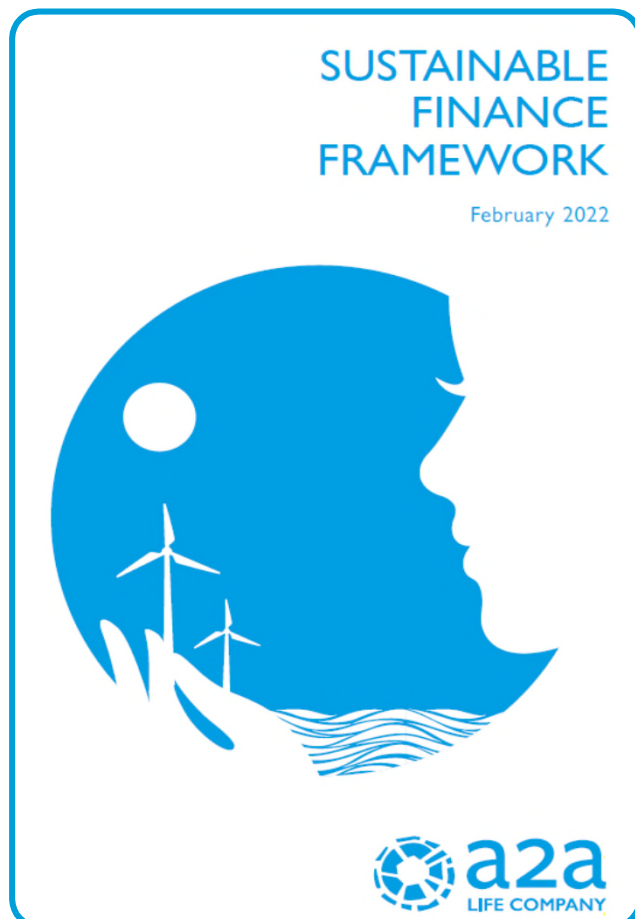


**100%
ESG
Financing by
2035**



Notes: KPI#1 Scope 1 CO₂ Emission Intensity; KPI#2 Renewable Energy Capacity Installation; and KPI#3 Waste Treated In Group's Material Recovery Plants.

Integrated Sustainable Finance Framework



Underlying
guidelines and
principles

- ICMA Green Bond Principles & Sustainability-Linked Bond Principles
- LMA Green Loan Principles & Sustainability-Linked Loan Principles
- At best effort basis EU Taxonomy & EU Green Bond Standard



a2a
LIFE COMPANY
Experience

- 2019: A2A published a **Green Financing Framework**
- 2021: A2A structured a new **Sustainable Finance Framework** becoming 1st Italian corporate to adopt a Framework combining Use of Proceeds and Sustainability-Linked components or a combination of both
- 2022: A2A updated **Sustainable Finance Framework** reflecting in KPIs revised targets of updated Industrial Plan



Eligible Green Projects

Project Categories Under the Framework	
Category	SDGs
 Renewable Energy	 
 Energy Efficiency	  
 Transmission and Distribution Networks	  
 Sustainable Water and Wastewater Management	 
 Pollution Prevention and Control	  
 Clean Transportation	  

Sustainable Finance Framework

Selection Criteria

The new issuance will support the projects that are considered **Green Eligible Projects** under A2A' Sustainable Finance Framework, externally verified by Vigeo Eiris.

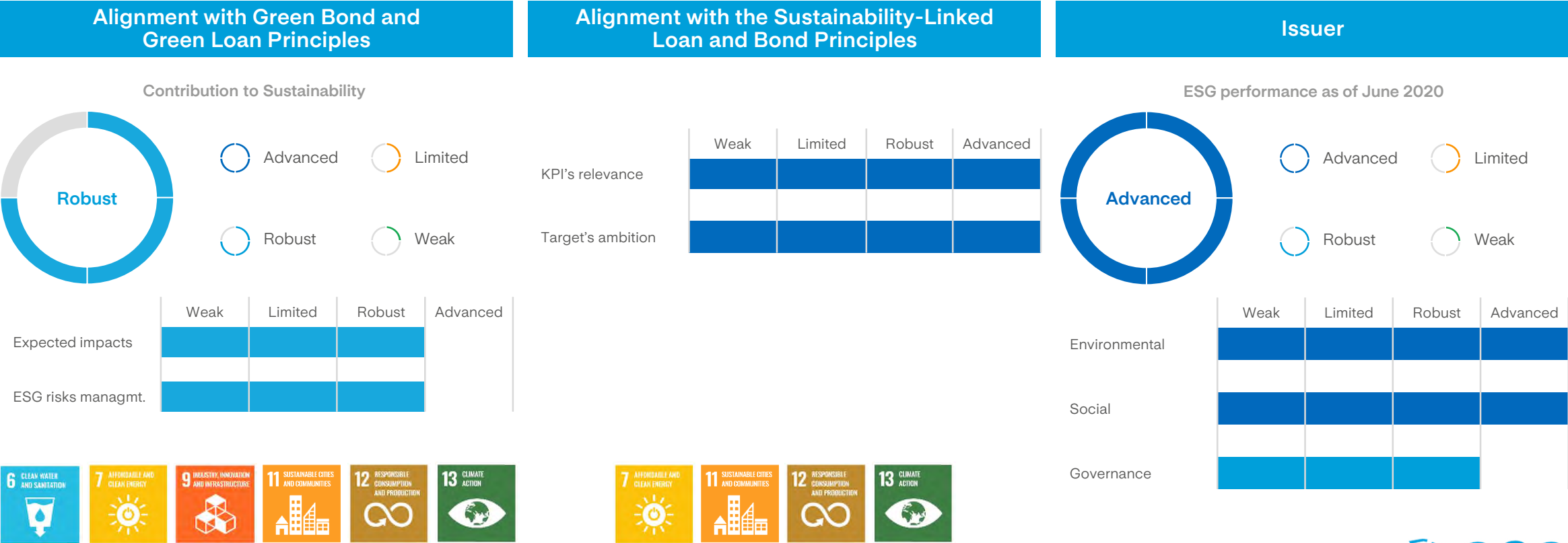
The projects will be selected also considering, on a best effort basis, the technical criteria of **EU Taxonomy Regulation 2020/852** reinforcing A2A's commitment to achieve its **sustainability targets aligned to the UN SDGs**.

Examples of Eligible Green Projects

- ✓ Electricity generation using solar photovoltaic technology
- ✓ Transmission and distribution of electricity
- ✓ District heating/cooling distribution
- ✓ Construction, extension and operation of water collection, treatment and supply systems
- ✓ Construction, extension and operation of wastewater collection
- ✓ Treatment of hazardous and non-hazardous waste, including material and energy recovery
- ✓ Infrastructure enabling e-mobility

Advanced position as an issuer confirmed by Second Party Opinion

Vigeo Eiris provided a Second Party Opinion on our Sustainable Finance Framework, confirming its robustness and attesting its alignment with ICMA and LMA principles. The agency also highlighted A2A’s commitment to the development of sustainable finance and its “Advanced” position as an issuer



Transaction overview

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Rationale of the proposed transaction



Solid and sustainable financial structure

Strong commitment to retain the current IG rating (Baa2/BBB) with the hybrid capital being a complementary element of the A2A's strategy to maintain a long-term sustainable financial structure thanks to the 50% expected equity credit granted to the instrument



Capital structure strengthening

Creating an additional layer in the capital structure to further support the investments in energy transition and circular economy



Liquidity position

Consolidating the current A2A's strong liquidity position



Investor base enlargement

Further expanding and diversifying A2A's funding sources and investor base

Summary terms and conditions

Issuer:	A2A S.p.A. (Ticker: AEMSPA) (Country: IT)
Senior Ratings (M/S&P):	Baa2 (stable) / BBB (stable)
Expected Instrument Ratings (M/S&P):	Ba1 / BB+
Expected Equity Credit (M/S&P):	50% / 50% until First Reset Date
Status of the Notes:	Deeply subordinated, senior only to the Issuer's share capital
Format:	Reg. S, bearer form (TEFRA D rules apply, no communications with or into the U.S.)
Size:	EUR Benchmark
Maturity:	Perp. NC[5.25]
Interest payments:	[●]% Fixed rate until the First Reset Date Resets every 5 years thereafter to the sum of the prevailing EUR 5-year swap rate + the initial credit spread + any relevant coupon step-up(s)
Coupon step-ups:	[25]bps at year [•]; Additional [75]bps at year [•] ([100]bps cumulative)
Denominations:	€100k X €1k
Optional Deferral and Pusher:	At Issuer's sole discretion (in whole or in part) by giving notice prior to the relevant interest payment date (cash cumulative and non-compounding). Junior and parity payment pusher on deferred interest, subject to customary carve-outs
Payment of Deferred Interest:	Arrears of interest may be settled in cash at any time at issuer's discretion Mandatory settlement upon a (i) Compulsory Arrears of Interest Event (issuer pays or redeems junior or parity securities subject to several carve outs); (ii) next payment date on which Issuer does not elect to defer interest payments, (iii) redemption of the Notes; and (iv) upon liquidation / winding up of the Issuer
Issuer call options:	At anytime between year [•] (the "First Call Date ") and year [•] (the First Reset Date), and every Interest Payment Date thereafter Until the First Call Date at the make whole redemption price (Bunds + 15% of re offer spread, capped at 50bps)
Special Event Redemption:	Withholding Tax Event, or Substantial Repurchase Event (≥75%) at par Tax Deductibility Event, Rating Methodology Event, or Accounting Event at 101% until the first Call Date, par thereafter
Replacement Language:	Intention-based (non-binding), subject to customary carve-outs
Exchange or Variation:	At any time upon a Withholding Tax Event, Tax Deductibility Event, Rating Methodology Event, or Accounting Event – subject to certain pre-conditions, including terms of substituted or varied Securities not being prejudicial to the interests of the Security holders
Documentation / Governing Law:	Standalone - Preliminary Prospectus dated [●] May 2024 / English law, status and subordination governed by Italian law
Listing:	Luxembourg Stock Exchange (regulated market)
Global Coordinators:	BNP Paribas, Goldman Sachs, J.P. Morgan and UniCredit
Joint Bookrunners:	[●]
Use of Proceeds:	An amount equal to the net proceeds of the issue of the Notes will be applied by the Issuer in accordance with its Sustainable Finance Framework refinance and/or finance, in whole or in part, existing and/or future Eligible Green Projects which meet the Eligibility Criteria

Appendix

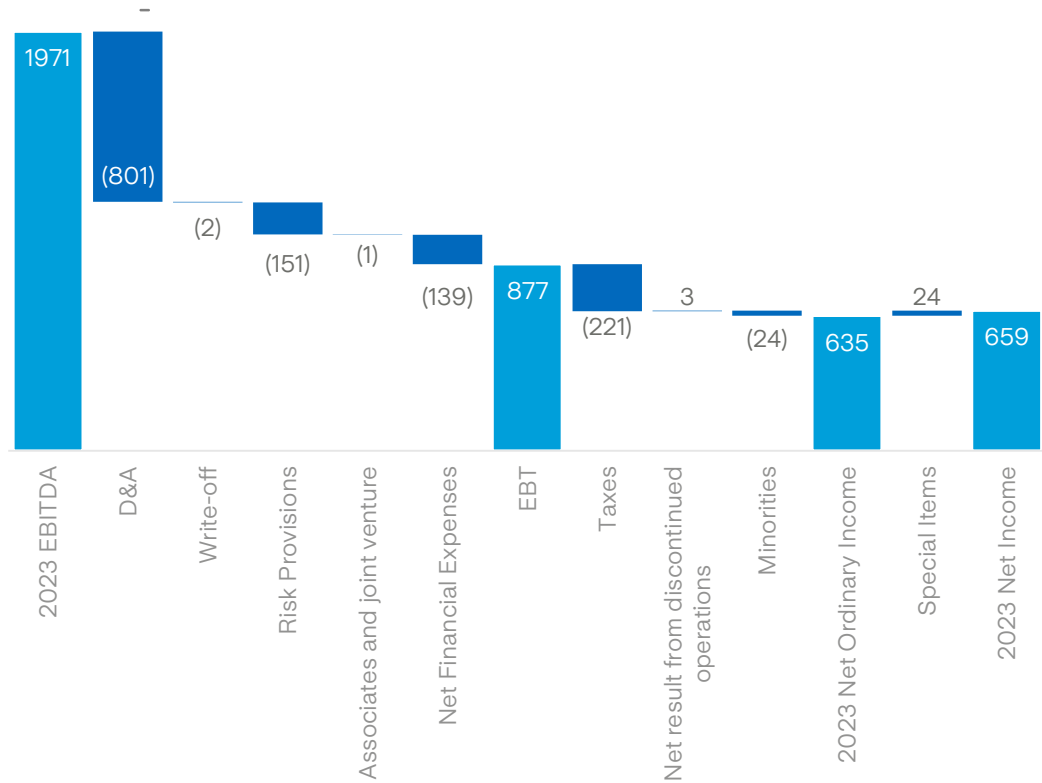
31

Financial highlights: from EBITDA to net income

FY 2023

FY 2023 results: from EBITDA to net income

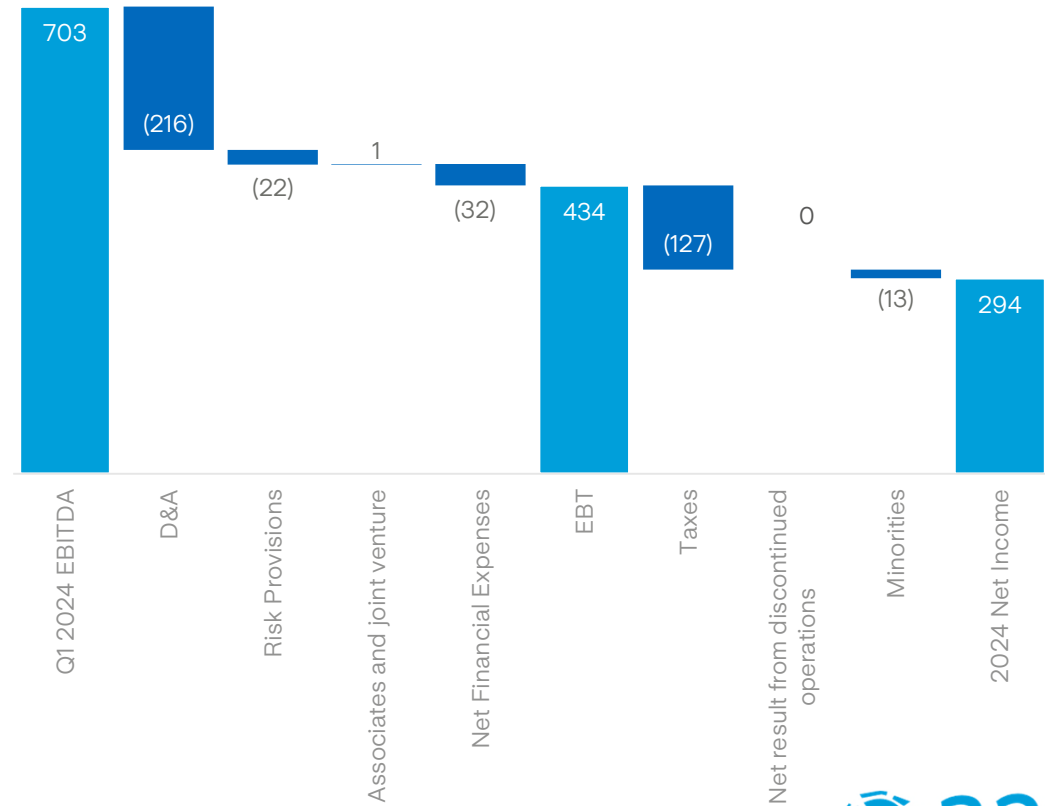
€M



Q1 2024

Q1 2024 results: from EBITDA to net income

€M



Financial highlights: income statement

€M

FY 2023

	FY23	FY22*	Δ vs FY22	Δ % vs FY22
Revenues	14,758	23,156	(8,398)	(36%)
(-) Opex	(12,787)	(21,658)	8,871	(41%)
EBITDA (reported)	1,971	1,498	473	32%
<i>Generation & Trading</i>	829	554	275	50%
<i>Market</i>	299	125	174	139%
<i>Waste</i>	375	359	16	4%
<i>Smart Infrastructure</i>	534	512	22	4%
<i>Corporate</i>	(66)	(52)	(14)	27%
(-) D&A, write-offs & provisions	(954)	(816)	(138)	17%
Ordinary EBIT	1,017	682	335	49%
(-) Net Financial Expenses	(139)	(90)	(49)	54%
(-) Associates & JV	(1)	2	(3)	(150%)
Ordinary EBT	877	594	283	48%
(-) Taxes	(221)	(174)	(47)	27%
(-) Net Results from disc. Operations	3	7	(4)	(57%)
(-) Minorities	(24)	(47)	23	(49%)
Group Net Ordinary Income	635	380	255	67%
+/- Special Items	24	21	3	14%
Group Net Income	659	401	258	64%

Q1 2024

	Q1'24	Q1'23*	Δ vs Q1'23	Δ % vs Q1'23
Revenues	3,425	5,133	(1,708)	(33%)
(-) Opex	(2,722)	(4,632)	1,910	(41%)
EBITDA (reported)	703	501	202	40%
<i>Generation & Trading</i>	298	179	119	66%
<i>Market</i>	135	48	87	181%
<i>Waste</i>	117	122	(5)	(4%)
<i>Smart Infrastructure</i>	166	159	7	4%
<i>Corporate</i>	(13)	(7)	(6)	86%
(-) D&A & provisions	(238)	(212)	(26)	12%
Ordinary EBIT	465	289	176	61%
(-) Net Financial Expenses	(32)	(36)	4	(11%)
(-) Associates & JV	1	2	(1)	(50%)
Ordinary EBT	434	255	179	70%
(-) Taxes	(127)	(76)	(51)	67%
(-) Net Results from disc. Operations	0	2	(2)	(100%)
(-) Minorities	(13)	(8)	(5)	63%
Group Net Income	294	173	121	70%

Notes: (*) Restated values in accordance with IFRS5

Financial highlights: balance sheet

€M

	Q1 2024	FY23	FY22*	Δ Q124 vs FY23
Tangible Assets	6,640	6,643	6,162	(3)
Intangible Assets	3,660	3,630	3,515	30
Shareholdings and Other Non-Current Financial Assets	86	83	82	3
Other Non-Current Assets/Liabilities	(62)	(188)	(296)	126
Deferred Tax Assets and Liabilities	469	464	363	5
Provisions for Risks, Charges and Liabilities for landfills	(803)	(828)	(729)	25
Employee Benefits	(234)	(237)	(248)	3
Net Fixed Capital	9,756	9,567	8,849	189
Net Working Capital	681	(246)	(308)	927
Other Current Assets/Liabilities	(429)	193	283	(622)
Current Tax Assets/Liabilities	(152)	(29)	(99)	(123)
Working Capital and Other Current Assets/Liabilities	100	(82)	(124)	182
Non-Current Assets/Liabilities held for sale	0	0	0	0
Total Capital Employed	9,856	9,485	8,725	371
Equity	5,101	4,802	4,467	299
Net Financial Position	4,755	4,683	4,258	72
Total Sources	9,856	9,485	8,725	371

Notes: (*) Restated values in accordance with IFRS5

Eligible Green Projects



Examples of Eligible Green Projects (1/4)

Renewable Energy

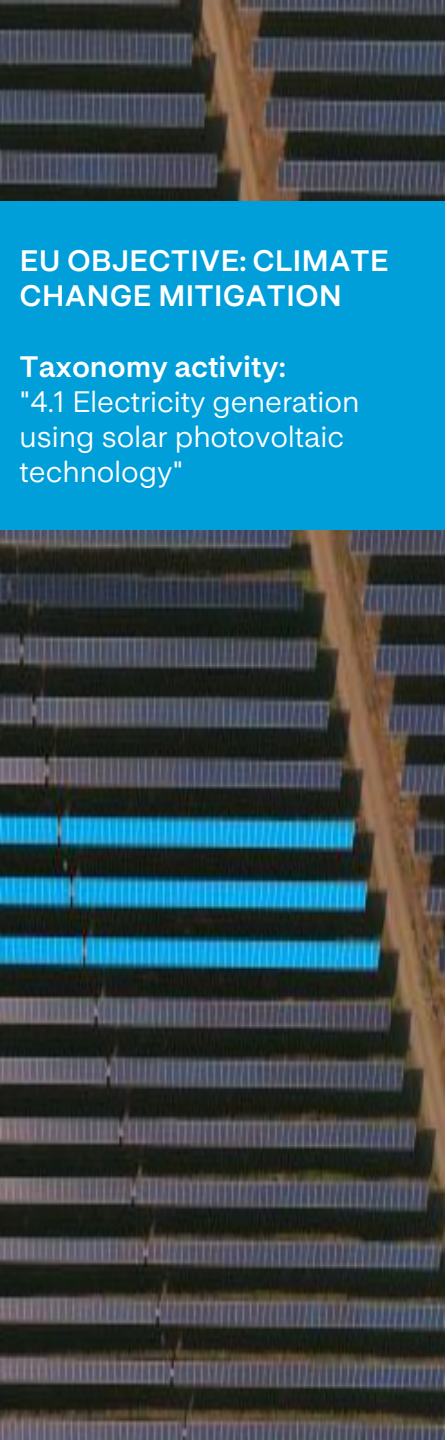
EU OBJECTIVE: CLIMATE
CHANGE MITIGATION

Taxonomy activity:
"4.1 Electricity generation
using solar photovoltaic
technology"

- Plants installed on roofs otherwise on ground. A2A aims to reach 2,5 GW by 2035. The portfolio mix of RES capacity is consistent with this ambition (balanced with early stage, middle and advanced projects). Several project at different stages and repowering activities are included.

Technical Screening Criteria (TSC)	
Substantial Contribution	
No Technical Screening Criteria needed.	
Do Not Significant Harm (DNSH)	
Climate change adaptation ¹	✓ Plants potentially exposed to acute risks (related to temperature, wind, water) such as: wildfires, storms, and heavy rainfalls. Mitigation measures such as maintenance plans and safeguards are in place.
The sustainable use and protection of water and marine resources	N.A.
The transition to a circular economy	✓ Plants are equipped with components of high durability and recyclability and are easy to dismantle and upgrade.
Pollution prevention and control	N.A.
The protection and restoration of biodiversity	✓ For all ground installation EIA approval is verified (if requested). For all those installations that are exempted, a GIS will be carried out in order to check the avoidance of interference with protected areas.

Notes: (1) Insurance policies are in place to minimize the economic impact in case of adverse event. Further assessment ongoing aimed at evaluating additional mitigation measures.

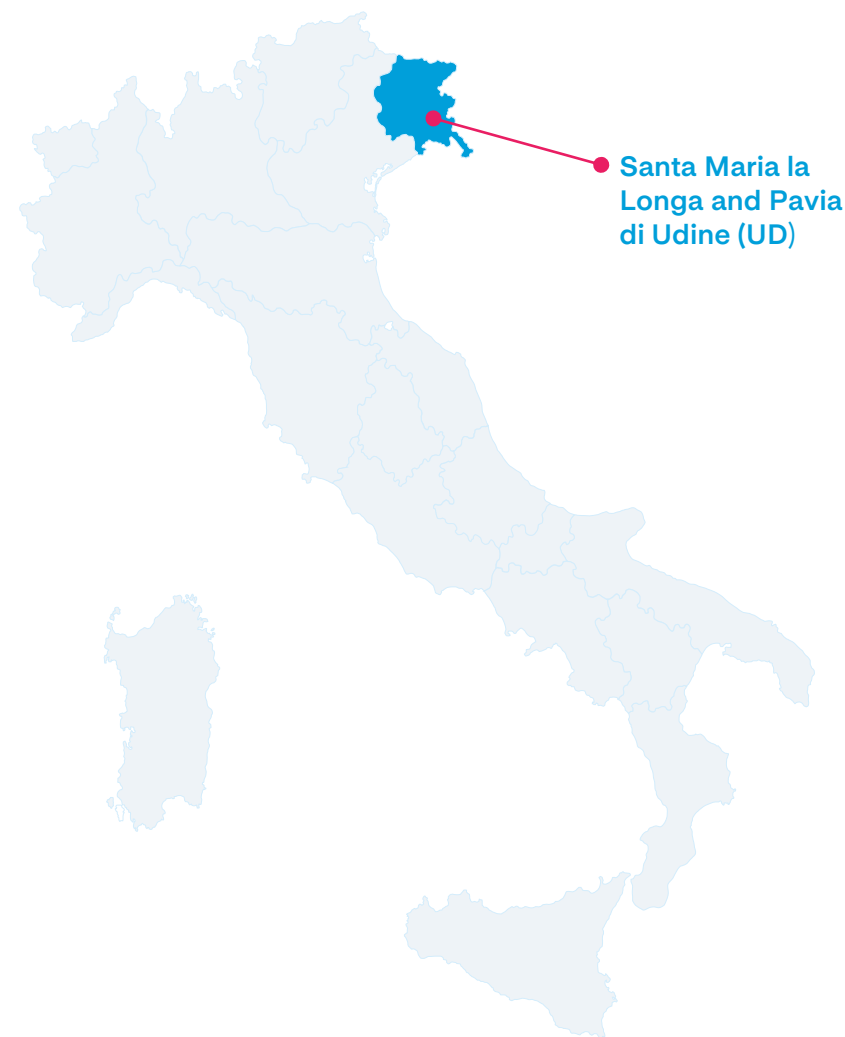


...realization of the main Solar Power Plant in Northern Italy

EU OBJECTIVE: CLIMATE
CHANGE MITIGATION

Taxonomy activity:
"4.1 Electricity generation
using solar photovoltaic
technology"

- In May 2024, **A2A** has acquired 70% of Parco Solare Friulano 2 which has obtained the permit for the construction and exercise of a **photovoltaic plant** in the municipalities of Santa Maria la Longa and Pavia di Udine (UD), with an **authorized capacity of 112.1 MWp**.
- More than 210 GWh will be produced annually, which will meet the **electricity needs of more than 75,000 households**, reducing natural gas consumption by about 40 million cubic meters and avoiding the emission of about 90,000 tons of CO₂.
- The operation will accelerate the **achievement of targets for installed capacity from renewable sources** set out in A2A Business Plan (5.7 GW by 2035) and will contribute to realize the **main Solar Power Plant in Northern Italy**.



Examples of Eligible Green Projects (2/4)

Transmission and Distribution Networks

- A2A plans significant investments in the electricity distribution network in the following years, including the construction of more than 15 new primary substations and approximately 1,500 new secondary substations.

Technical Screening Criteria (TSC)

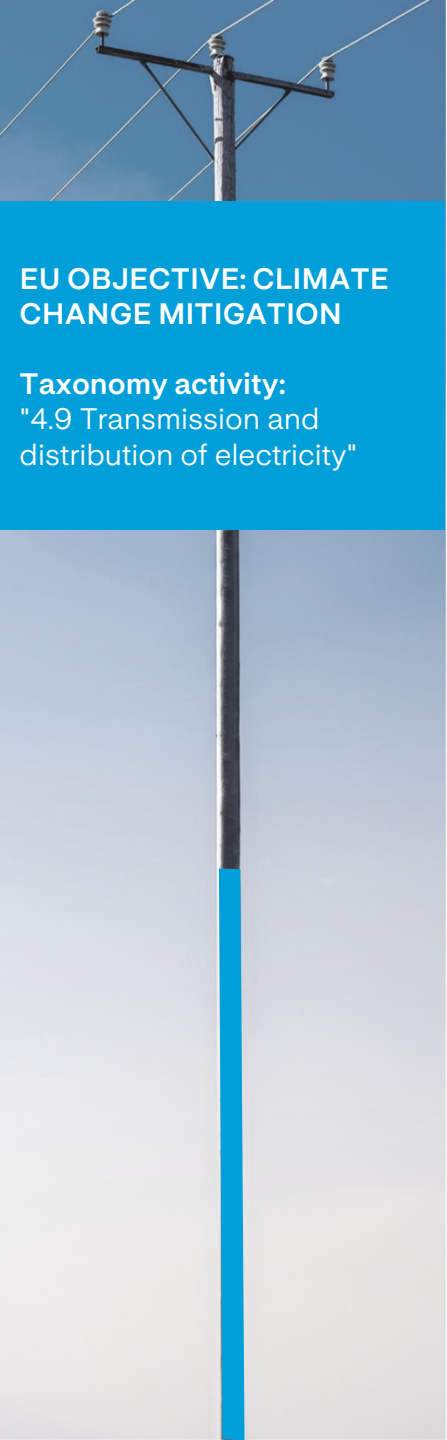
Substantial Contribution

The Unareti DSO is an interconnected European system compliant with the point 1a). The new replacement plan for smart metering meets the requirement set out in the art. 20 of Directive (EU) 2019/944. Capex related to creating a direct connection between a substation/network and a power production plant (with more than 100 gCO₂e/kWh) are not relevant.

Do Not Significant Harm (DNSH)

Climate change adaptation ¹	✓ Infrastructure potentially exposed to acute risks such as high temperatures and heavy rainfalls or floods. All the assets are equipped with fire prevention systems. All underground machineries are designed with construction of embankments on any access hatches to underground parts and installation of waterproof components.
The sustainable use and protection of water and marine resources	N.A.
The transition to a circular economy	✓ A waste management plan is in place and ensures maximal reuse or recycling at the end of life (e.g. replacement activity of the smart meters).
Pollution prevention and control	✓ The DSO activity runs on Low voltage or Medium voltage.
The protection and restoration of biodiversity	✓ A GIS verification was carried out, addressing interference with protected areas. The Salò network does not meet the DNSH, therefore it has been excluded from the Eligible Green Projects.

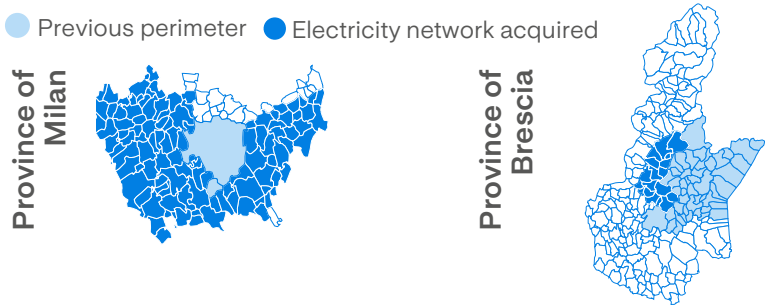
Notes: (1)) Insurance policies are in place to minimize the economic impact in case of adverse event. Further assessment ongoing aimed at evaluating additional mitigation measures.



...reorganisation of electricity networks in Lombardy after the acquisition from Enel

EU OBJECTIVE: CLIMATE CHANGE MITIGATION

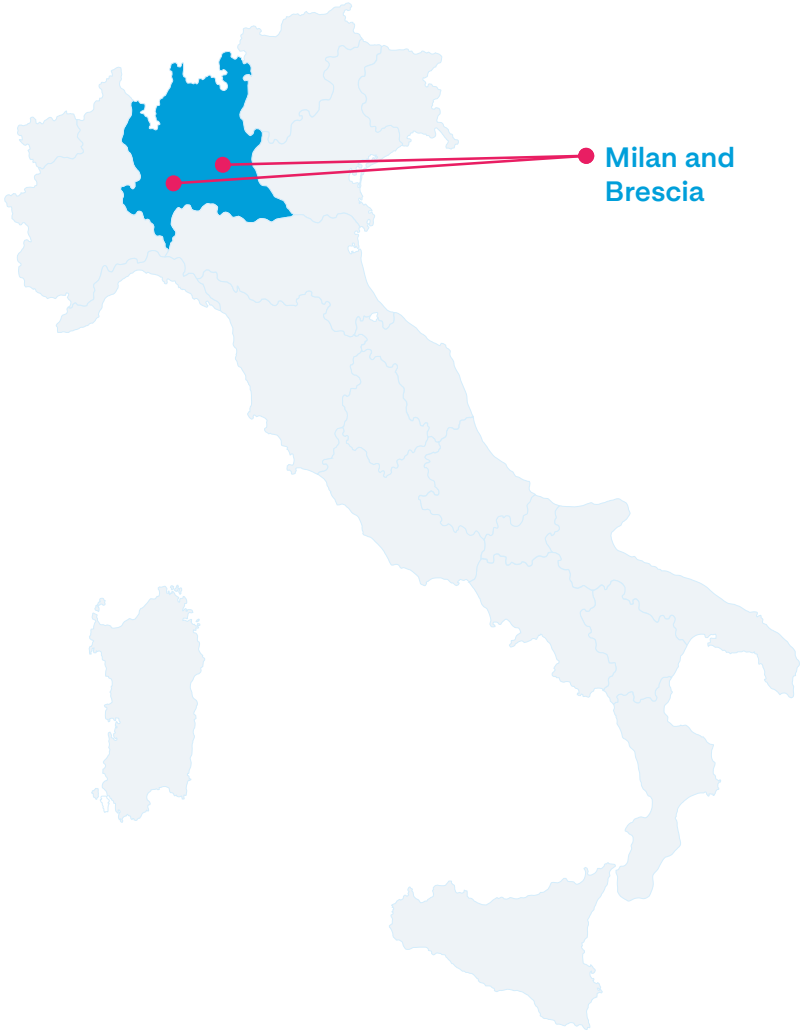
Taxonomy activity: "4.9 Transmission and distribution of electricity"



1.2€B
Acquisition of 90% of asset

Q4 '24
Expected closing date for operation

	Acquired network	New perimeter ¹
Points of Delivery	0.8M	2.1M
Km of network	17k	34k
Primary substations	60	~100
Secondary substations	9.5k	19k



Notes: (1) Includes acquired network and previous perimeter of A2A Group..

Examples of Eligible Green Projects (3/4)

Pollution prevention and control

- Development and maintenance of pipelines and associated infrastructures, for district heating of Milano, Brescia, Bergamo, Lodi and Cremona.

Technical Screening Criteria (TSC)

Substantial Contribution

Only pipelines that meet the definition of efficient district heating and cooling systems (laid down in Article 2, point 41, of Directive 2012/27/EU) were included.

Do Not Significant Harm (DNSH)

Climate change adaptation ¹	✓ Infrastructure potentially exposed to acute risks such as high temperatures and heavy rainfalls or floods. All the assets are equipped with fire prevention systems. All underground machineries are designed with construction of embankments on any access hatches to the underground parts and installation of waterproof components.
The sustainable use and protection of water and marine resources	✓ Water consumptions do not affect the drinking water supply system. Possible leak events of additives don't alter the chemical state of the groundwater, based on the considerations made on its biodegradability.
The transition to a circular economy	N.A.
Pollution prevention and control	✓ Possible presence in minor pipelines of fans, compressors, pumps equipped with BAT.
The protection and restoration of biodiversity	✓ All assets are located in urban areas.

Notes: (1): Insurance policies are in place to minimize the economic impact in case of adverse event. Further assessment ongoing aimed at evaluating additional mitigation measures.



EU OBJECTIVE: CLIMATE
CHANGE MITIGATION

Taxonomy activity:
"5.1 Construction, extension
and operation of water
collection, treatment and
supply systems"

Examples of Eligible Green Projects (4/4)

Sustainable Water and Wastewater Management

- A2A Group manages services connected to the integrated water cycle in almost the entire province of Brescia and in the provinces of Como and Varese and plans investments to improve water efficiency and lower the level of water leakages.

Technical Screening Criteria (TSC)	
Substantial Contribution ¹	
All A2A water supply assets (Aqueduct) aligned to EU Taxonomy present a net energy consumption for extraction and treatment inferior to 0,5 kWh for cubic meter.	
Do Not Significant Harm (DNSH)	
Climate change adaptation	✓ Plants potentially exposed to acute risks (related to temperature, wind, water) such as: wildfires, storms, and heavy rainfalls. Mitigation measures, such as maintenance plans and safeguards are in place.
The sustainable use and protection of water and marine resources	✓ Only those water supply assets with a quantity of water extraction inferior to the limits defined by local authorities are considered aligned.
The transition to a circular economy	N.A.
Pollution prevention and control	N.A.
The protection and restoration of biodiversity	✓ For all ground installation EIA approval is verified (if requested). For all those installations that are exempted, a GIS will be carried out in order to check the avoidance of interference with protected areas.

Notes: (1) Net energy consumption could take in account measures that reduce consumption such as renewable energy supply to the assets.